

<input checked="" type="checkbox"/> THIS FILING IS	
Item 1: <input type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. ____

x



Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)

FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

The Narragansett Electric Company	_____
-----------------------------------	-------

Exact Legal Name of Respondent (Company)

Year/Period of Report

End of 2013/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
IDENTIFICATION**

01 Exact Legal Name of Respondent The Narragansett Electric Company		02 Year/Period of Report End of <u>2013/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 40 Sylvan Road, Waltham, MA 02451		
05 Name of Contact Person Joseph Marrese		06 Title of Contact Person Director Regulatory Reporting
07 Address of Contact Person (Street, City, State, Zip Code) One MetroTech Center, Brooklyn, NY 11201		
08 Telephone of Contact Person, Including Area Code (917) 903-2840	09 This Report Is (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/03/2015
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Charles DeRosa	03 Signature Charles DeRosa	04 Date Signed (Mo, Da, Yr) 11/03/2015
02 Title VP, US Controller and Tax		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103	None	
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106(a)(b)		
7	Important Changes During the Year	108-109		
8	Comparative Balance Sheet	110-113	Revised	
9	Statement of Income for the Year	114-117		
10	Statement of Retained Earnings for the Year	118-119		
11	Statement of Cash Flows	120-121	Revised	
12	Notes to Financial Statements	122-123	Revised	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	Revised	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201		
15	Nuclear Fuel Materials	202-203	None	
16	Electric Plant in Service	204-207	Revised	
17	Electric Plant Leased to Others	213	None	
18	Electric Plant Held for Future Use	214		
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	Revised	
21	Investment of Subsidiary Companies	224-225	None	
22	Materials and Supplies	227		
23	Allowances	228(ab)-229(ab)	None	
24	Extraordinary Property Losses	230	None	
25	Unrecovered Plant and Regulatory Study Costs	230	Revised	
26	Transmission Service and Generation Interconnection Study Costs	231		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233	Revised	
29	Accumulated Deferred Income Taxes	234	Revised	
30	Capital Stock	250-251		
31	Other Paid-in Capital	253		
32	Capital Stock Expense	254	None	
33	Long-Term Debt	256-257		
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	Revised	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	Revised	
36	Accumulated Deferred Investment Tax Credits	266-267		

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
LIST OF SCHEDULES (Electric Utility) (continued)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
37	Other Deferred Credits	269		
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Revised	
39	Accumulated Deferred Income Taxes-Other Property	274-275		
40	Accumulated Deferred Income Taxes-Other	276-277	Revised	
41	Other Regulatory Liabilities	278	Revised	
42	Electric Operating Revenues	300-301		
43	Regional Transmission Service Revenues (Account 457.1)	302	None	
44	Sales of Electricity by Rate Schedules	304		
45	Sales for Resale	310-311	None	
46	Electric Operation and Maintenance Expenses	320-323		
47	Purchased Power	326-327		
48	Transmission of Electricity for Others	328-330	None	
49	Transmission of Electricity by ISO/RTOs	331	None	
50	Transmission of Electricity by Others	332		
51	Miscellaneous General Expenses-Electric	335		
52	Depreciation and Amortization of Electric Plant	336-337		
53	Regulatory Commission Expenses	350-351		
54	Research, Development and Demonstration Activities	352-353		
55	Distribution of Salaries and Wages	354-355	Revised	
56	Common Utility Plant and Expenses	356	None	
57	Amounts included in ISO/RTO Settlement Statements	397	None	
58	Purchase and Sale of Ancillary Services	398	None	
59	Monthly Transmission System Peak Load	400	None	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None	
61	Electric Energy Account	401		
62	Monthly Peaks and Output	401		
63	Steam Electric Generating Plant Statistics	402-403	None	
64	Hydroelectric Generating Plant Statistics	406-407	None	
65	Pumped Storage Generating Plant Statistics	408-409	None	
66	Generating Plant Statistics Pages	410-411	None	

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
LIST OF SCHEDULES (Electric Utility) (continued)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
67	Transmission Line Statistics Pages	422-423		
68	Transmission Lines Added During the Year	424-425	None	
69	Substations	426-427		
70	Transactions with Associated (Affiliated) Companies	429		
71	Footnote Data	450	Revised	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>			

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>DeRosa, Charles V. Vice President One MetroTech Center Brooklyn, NY 11201</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Incorporated under the name of the United Electric Power Company by special Act of the Rhode Island General Assembly, approved April 08, 1926. Name changes to The Narragansett Electric Company by Amendment of such act, approved April 14, 1927.</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not applicable</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Rhode Island: Electric service and gas distribution to customers</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
---	---	--	--

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

National Grid USA held control over the Respondent through direct ownership of 100% of the voting stock.

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
OFFICERS				
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>				
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	
1	President	Horan, Timothy F	240,104	
2	Senior Vice President	Gerwatowski, Ronald T	31,165	
3				
4				
5				
6				
7				
8	Resignations			
9				
10	Senior Vice President and Secretary (05/06/2013)	Owyang, Colin	23,050	
11	Vice President and Chief Financial Officer (08/13/2013)	Campbell, David	30,186	
12	Senior Vice President (02/28/2013)	Root, Christopher		
13				
14	Appointments			
15				
16	Senior Vice President (03/14/2013)	Bruckner, John	1,502	
17	Senior Vice President (03/14/2013)	Jordan Marie	37,192	
18	Vice President and Chief Financial Officer (08/14/2013)	Nigloschy, Stephen	16,220	
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

Salary disclosure includes amounts that have been allocated to Narragansett Electric Company (reporting entity). The salary amount allocated to other companies was \$42,917. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Schedule Page: 104 Line No.: 2 Column: c

Salary disclosure includes amounts that have been allocated to Narragansett Electric Company (reporting entity). The salary amount allocated to other companies was \$248,835. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Schedule Page: 104 Line No.: 10 Column: c

Salary disclosure includes amounts that have been allocated to Narragansett Electric Company (reporting entity). The salary amount allocated to other companies was \$327,387. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Schedule Page: 104 Line No.: 11 Column: c

Salary disclosure includes amounts that have been allocated to Narragansett Electric Company (reporting entity). The salary amount allocated to other companies was \$172,451. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Schedule Page: 104 Line No.: 12 Column: c

Salary disclosure includes amounts that have been allocated to Narragansett Electric Company (reporting entity). The salary amount allocated to other companies was \$52,667. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Schedule Page: 104 Line No.: 16 Column: c

Salary disclosure includes amounts that have been allocated to Narragansett Electric Company (reporting entity). The salary amount allocated to other companies was \$307,946. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Schedule Page: 104 Line No.: 17 Column: c

Salary disclosure includes amounts that have been allocated to Narragansett Electric Company (reporting entity). The salary amount allocated to other companies was \$245,829. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Schedule Page: 104 Line No.: 18 Column: c

Salary disclosure includes amounts that have been allocated to Narragansett Electric Company (reporting entity). The salary amount allocated to other companies was \$191,846. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 through 12-31-2013.

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.				
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)		
1	Horan, Timothy (President)	Providence, Rhode Island		
2	Root, Christopher (Senior Vice President)	Reservoir Woods, Massachusetts		
3	Gerwatowski, Ronald (Senior Vice President)	Reservoir Woods, Massachusetts		
4	Owyang, Colin (Senior Vice President)	Reservoir Woods, Massachusetts		
5	Campbell, David (Vice President and CFO)	Reservoir Woods, Massachusetts		
6	Nigloschy, Stephen (Vice President and CFO)	Reservoir Woods, Massachusetts		
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	FERC Rate Schedule 51	ER99-2815-000/ER00-2566-000			
2	FERC Rate Schedule 46	ER00-2566-000			
3	FERC Rate Schedule 27	ER89-69-000			
4	IA-NECO-23-01	ER13-01255-000			
5	IA-NECO-24-01	ER13-01256-000			
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1		Not Applicable		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. 11. (Reserved.) 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. 13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. 14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Changes in Franchise Rights:
None

2. Information on consolidations, mergers, and reorganizations:
None

3. Purchase or sale of an operating unit or system:
None

4. Important Leaseholds:
None

5. Important extension or reduction of transmission or distribution system:
None

6. Issuance of securities or assumption of liabilities or guarantees:
None

7. Changes in Articles of Incorporation:
None

8. Wage Scale Increase:

The Company's union employees received 2.5% wage increases.

9. Status of Legal Proceedings:

Refer to page 123- Notes to the Financial Statements - Note 12 Commitments and Contingencies

10. Additional Material Transactions Not Reported Elsewhere in this Report:
None

11. Reserved:
None

12. N/A

13. Changes in General Officer:

Bruckner, John appointed as Senior Vice President on March 14, 2013.
Jordan, Marie appointed as Senior Vice President on March 14, 2013.
Nigloschy, Stephen appointed as Vice President and Chief Financial Officer on August 14,2013.
Owyang, Colin resigned as Senior Vice President effective May 6, 2013.
Campbell, David H resigned as Chief of Financial Officer effective August 13,2013.
Root, Christopher E resigned as Senior Vice President on February 28,2013.

14. N/A

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	3,521,254,956	3,305,803,483	
3	Construction Work in Progress (107)	200-201	167,204,952	209,668,845	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,688,459,908	3,515,472,328	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,048,045,213	1,001,355,721	
6	Net Utility Plant (Enter Total of line 4 less 5)		2,640,414,695	2,514,116,607	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0	
10	Spent Nuclear Fuel (120.4)		0	0	
11	Nuclear Fuel Under Capital Leases (120.6)		0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,640,414,695	2,514,116,607	
15	Utility Plant Adjustments (116)		0	0	
16	Gas Stored Underground - Noncurrent (117)		0	0	
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		5,277,231	5,277,231	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		41,027	33,405	
20	Investments in Associated Companies (123)		0	0	
21	Investment in Subsidiary Companies (123.1)	224-225	0	0	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229	0	0	
24	Other Investments (124)		2,468,156	2,609,455	
25	Sinking Funds (125)		0	0	
26	Depreciation Fund (126)		0	0	
27	Amortization Fund - Federal (127)		0	0	
28	Other Special Funds (128)		4,580,753	4,224,286	
29	Special Funds (Non Major Only) (129)		0	0	
30	Long-Term Portion of Derivative Assets (175)		0	0	
31	Long-Term Portion of Derivative Assets - Hedges (176)		516,088	718,824	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		12,801,201	12,796,391	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)		0	0	
35	Cash (131)		13,605,477	21,937,036	
36	Special Deposits (132-134)		28,924,566	47,069,086	
37	Working Fund (135)		500	500	
38	Temporary Cash Investments (136)		0	0	
39	Notes Receivable (141)		0	0	
40	Customer Accounts Receivable (142)		165,023,672	139,342,096	
41	Other Accounts Receivable (143)		12,127,662	2,725,667	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		30,499,720	27,147,478	
43	Notes Receivable from Associated Companies (145)		150,455,535	0	
44	Accounts Receivable from Assoc. Companies (146)		33,478,655	59,618,138	
45	Fuel Stock (151)	227	0	0	
46	Fuel Stock Expenses Undistributed (152)	227	0	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	0	
48	Plant Materials and Operating Supplies (154)	227	10,305,818	10,208,709	
49	Merchandise (155)	227	0	0	
50	Other Materials and Supplies (156)	227	0	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
52	Allowances (158.1 and 158.2)	228-229	8,344,755	0	
FERC FORM NO. 1 (REV. 12-03)					

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report
The Narragansett Electric Company		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		(Mo, Da, Yr) 11/03/2015	End of 2013/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
53	(Less) Noncurrent Portion of Allowances		0	0	
54	Stores Expense Undistributed (163)	227	-834	-435,270	
55	Gas Stored Underground - Current (164.1)		14,909,989	14,881,176	
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		4,192,135	4,135,110	
57	Prepayments (165)		25,054,933	93,760,816	
58	Advances for Gas (166-167)		0	0	
59	Interest and Dividends Receivable (171)		0	0	
60	Rents Receivable (172)		1,271,693	1,272,106	
61	Accrued Utility Revenues (173)		78,130,042	66,542,304	
62	Miscellaneous Current and Accrued Assets (174)		271,150	570,898	
63	Derivative Instrument Assets (175)		0	0	
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0	
65	Derivative Instrument Assets - Hedges (176)		5,477,325	1,531,846	
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0	
67	Total Current and Accrued Assets (Lines 34 through 66)		521,073,353	436,012,740	
68	DEFERRED DEBITS				
69	Unamortized Debt Expenses (181)		1,970,389	5,164,563	
70	Extraordinary Property Losses (182.1)	230a	0	0	
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0	
72	Other Regulatory Assets (182.3)	232	492,053,875	330,172,460	
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,660,498	2,015,600	
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		67,968	67,968	
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0	
76	Clearing Accounts (184)		-111,887	1,049	
77	Temporary Facilities (185)		0	0	
78	Miscellaneous Deferred Debits (186)	233	1,645,424	695,192	
79	Def. Losses from Disposition of Utility Plt. (187)		0	0	
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0	
81	Unamortized Loss on Reaquired Debt (189)		3,691,698	4,187,139	
82	Accumulated Deferred Income Taxes (190)	234	186,785,450	117,792,524	
83	Unrecovered Purchased Gas Costs (191)		0	0	
84	Total Deferred Debits (lines 69 through 83)		687,763,415	460,096,495	
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,862,052,664	3,423,022,233	

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 57 Column: c

This amount has been revised from the company's originally filed FERC Form 1. Certain adjustments were required to reclassify certain amounts between the prepayment and account payable balances.

Reported	Revised
Total	Total
\$25,017,334	\$25,054,933

Schedule Page: 110 Line No.: 69 Column: c

This amount has been revised from the Company's originally filed FERC Form 1. Certain adjustments were required to reclassify the Company's balance sheet positions between unamortized debt expense balance and unamortized discount on long-term debt.

Reported	Revised
Total	Total
\$5,056,860	\$1,970,390

Schedule Page: 110 Line No.: 78 Column: c

This amount has been revised from the company's originally filed FERC Form 1. Certain adjustments were required to reclassify certain miscellaneous deferred debits balances to miscellaneous deferred credits.

Reported	Revised
Total	Total
\$2,677,600	\$1,645,424

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 11/03/2015	Year/Period of Report end of 2013/Q4
---	---	--	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	56,624,350	56,624,350
3	Preferred Stock Issued (204)	250-251	2,454,450	2,454,450
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,354,948,104	1,353,559,018
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	201,167,130	139,310,233
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-4,102,862	-96,802,807
16	Total Proprietary Capital (lines 2 through 15)		1,611,091,172	1,455,145,244
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	851,589,000	852,964,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	250,000,000	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,086,470	0
24	Total Long-Term Debt (lines 18 through 23)		1,098,502,530	852,964,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		16,351,869	11,305,872
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		457,030	796,809
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		3,598,465	4,841,591
35	Total Other Noncurrent Liabilities (lines 26 through 34)		20,407,364	16,944,272
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		95,417,423	121,219,900
39	Notes Payable to Associated Companies (233)		0	25,962,416
40	Accounts Payable to Associated Companies (234)		28,160,487	63,291,653
41	Customer Deposits (235)		8,684,620	8,047,012
42	Taxes Accrued (236)	262-263	0	140,837
43	Interest Accrued (237)		9,690,130	9,705,257
44	Dividends Declared (238)		27,613	27,612
45	Matured Long-Term Debt (239)		0	0

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 11/03/2015	Year/Period of Report end of 2013/Q4
---	---	--	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,578,553	3,261,235
48	Miscellaneous Current and Accrued Liabilities (242)		36,957,690	23,606,408
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		1,879,449	14,320,501
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		182,395,965	269,582,831
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		5,456,464	5,456,464
57	Accumulated Deferred Investment Tax Credits (255)	266-267	522,316	916,391
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	263,982,238	284,684,242
60	Other Regulatory Liabilities (254)	278	92,492,577	71,759,905
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		434,945,737	344,150,279
64	Accum. Deferred Income Taxes-Other (283)		152,256,301	121,418,605
65	Total Deferred Credits (lines 56 through 64)		949,655,633	828,385,886
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,862,052,664	3,423,022,233

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 38 Column: c

This amount has been revised from the Company's originally filed FERC Form 1. Certain adjustments were required to reclassify certain amounts between accounts payable and prepayments.

Reported	Revised
Total	Total
\$95,379,824	\$95,417,423

Schedule Page: 112 Line No.: 59 Column: c

This amount has been revised from the Company's originally filed FERC Form 1. Certain adjustments were required to reclassify certain other deferred credits balances to miscellaneous deferred debits.

Reported	Revised
Total	Total
\$265,025,585	\$263,982,238

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
---	---	--	--

STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,325,012,708	1,194,530,091		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	948,787,357	847,609,584		
5	Maintenance Expenses (402)	320-323	46,614,379	34,756,130		
6	Depreciation Expense (403)	336-337	79,617,231	73,120,504		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337		12,421		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,869,065	5,102,071		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		4,121,166	2,479,631		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	101,673,601	87,894,222		
15	Income Taxes - Federal (409.1)	262-263	-5,518,974	-41,239,941		
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	37,869,940	91,789,797		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277		10,560,948		
19	Investment Tax Credit Adj. - Net (411.4)	266	-394,075	-460,512		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		161,064			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,216,800,754	1,090,502,959		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		108,211,954	104,027,132		

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015		Year/Period of Report End of 2013/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		108,211,954	104,027,132			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		697,377	70,625			
34	(Less) Expenses of Nonutility Operations (417.1)		964,002	846,650			
35	Nonoperating Rental Income (418)			-6,352			
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		1,007,967	2,389,399			
38	Allowance for Other Funds Used During Construction (419.1)		1,561,225	255,410			
39	Miscellaneous Nonoperating Income (421)		395,706	40,399			
40	Gain on Disposition of Property (421.1)		92,518	625,556			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		2,790,791	2,528,387			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		1,189,049	677,046			
46	Life Insurance (426.2)		307,370	267,597			
47	Penalties (426.3)		377,649	82,282			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		424,520	515,149			
49	Other Deductions (426.5)		1,129,422	-92,108			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		3,428,010	1,449,966			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	36,351	29,314			
53	Income Taxes-Federal (409.2)	262-263	-459,375	-194,016			
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		762,973			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-423,024	-927,675			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-214,195	2,006,096			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		43,663,125	32,788,477			
63	Amort. of Debt Disc. and Expense (428)		239,154	226,162			
64	Amortization of Loss on Required Debt (428.1)		495,442	555,388			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		443,782	682,306			
68	Other Interest Expense (431)		1,786,269	1,636,461			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		597,361	241,242			
70	Net Interest Charges (Total of lines 62 thru 69)		46,030,411	35,647,552			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		61,967,348	70,385,676			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		61,967,348	70,385,676			

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
---	---	--	--

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		139,310,233	69,035,007
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		61,967,348	70,385,676
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24			-110,451	(110,450)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-110,451	(110,450)
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		201,167,130	139,310,233
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
---	---	--	--

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		201,167,130	139,310,233
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
STATEMENT OF CASH FLOWS				
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 78(c) on page 117)	61,967,348	70,385,676	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	83,486,296	78,234,996	
5	Amortization of Loss on Regulatory Debits	4,121,166	2,479,631	
6	Amortization of Loss on Reacquired Debt	495,442	555,388	
7	Amortization of Debt Discount and Expense	239,154	226,162	
8	Deferred Income Taxes (Net)	37,869,940	80,465,875	
9	Investment Tax Credit Adjustment (Net)	-394,075	-460,512	
10	Net (Increase) Decrease in Receivables	-43,318,654	-50,389,143	
11	Net (Increase) Decrease in Inventory	-617,383	4,597,365	
12	Net (Increase) Decrease in Allowances Inventory	-8,344,755		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-13,652,232	48,217,982	
14	Net (Increase) Decrease in Other Regulatory Assets	-44,488,868	-52,297,956	
15	Net Increase (Decrease) in Other Regulatory Liabilities	28,823,336	1,102,222	
16	(Less) Allowance for Other Funds Used During Construction	1,561,225	255,410	
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other (provide details in footnote):	11,854,058	2,554,777	
19	Net Increase (Decrease) in Deferred Credits	-68,379,655	-11,369,827	
20	Net Decrease (Increase) in Prepaid and Other Current Assets	69,005,631	-28,706,944	
21				
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	117,105,524	145,340,282	
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	-194,658,927	-232,656,356	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant		-4,027,047	
30	(Less) Allowance for Other Funds Used During Construction	-1,561,225	-255,410	
31	Other (provide details in footnote):	-14,762,733	-6,811,648	
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-207,860,435	-243,239,641	
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)	-215,168		
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
STATEMENT OF CASH FLOWS				
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):			-561,363
54	Decrease (Increase) in Special Deposits	18,144,520	11,693,322	
55	Affiliated Money Pool Borrowing and Receivable/Payable, Net	-185,409,634		
56	Net Cash Provided by (Used in) Investing Activities			
57	Total of lines 34 thru 55)	-375,340,717	-232,107,682	
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)	250,000,000	250,000,000	
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):	1,389,085		
65				
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):			
68				
69				
70	Cash Provided by Outside Sources (Total 61 thru 69)	251,389,085	250,000,000	
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)	-1,375,000	-1,375,000	
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):			-1,875,000
77				
78	Net Decrease in Short-Term Debt (c)			
79	Affiliated Money Pool Borrowing and Receivables/Payables, Net			-142,987,584
80	Dividends on Preferred Stock	-110,451	-110,450	
81	Dividends on Common Stock			
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	249,903,634	103,651,966	
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22,57 and 83)	-8,331,559	16,884,566	
87				
88	Cash and Cash Equivalents at Beginning of Period	21,937,536	5,052,970	
89				
90	Cash and Cash Equivalents at End of period	13,605,977	21,937,536	

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

Other Operating Activities:

Change in Clearing Accounts	112,936
Change in Accumulated Other Comprehensive Income	50,437,947
Change in Unamortized Debt Expense	2,955,020
Change in Miscellaneous Deferred Debits	(950,232)
Change in Accumulated Provision for Injuries and Damages	5,045,997
Changes in (Less) unamortized discount on long-term debt	(3,086,470)
Change in Asset Retirement Obligations	(1,243,126)
Change in Deferred Taxes	(33,626,237)
Change in Derivatives	<u>(7,791,778)</u>
	11,854,058

Schedule Page: 120 Line No.: 18 Column: c

Other Operating Activities:

Change in Miscellaneous Current and Accrued Assets	1,529,493
Change in Unamortized Debt Expense	523
Change in Miscellaneous Deferred Debits	(608,598)
Change in Accumulated Provision for Injuries and Damages	1,426,320
Change in Asset Retirement Obligations	885,004
Change in Derivatives	<u>(677,965)</u>
	2,554,777

Schedule Page: 120 Line No.: 31 Column: b

Other Investment Activities:

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Change in Net Utility Plant

(14,762,733)

Schedule Page: 120 Line No.: 31 Column: c

Other Investment Activities:

Change in Net Utility Plant

(6,811,648)

Schedule Page: 120 Line No.: 53 Column: c

Other Investment Activities:

Change in Other Investments

(53,334)

Change in Special Funds

(508,029)

(561,363)

Schedule Page: 120 Line No.: 64 Column: b

Other Financing Activities:

Change in share based compensation

1,389,085

Schedule Page: 120 Line No.: 76 Column: c

Other Financing Activities:

Other debt issuance cost

1,875,000

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
---	---	------------------------------	--

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**THE NARRAGANSETT ELECTRIC COMPANY
NOTES TO THE FINANCIAL STATEMENTS**

1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

The Narragansett Electric Company (the "Company") is a retail distribution company providing electric service to approximately 493,000 customers and gas service to approximately 260,000 customers in 38 cities and towns in Rhode Island. The Company's service area covers substantially all of Rhode Island.

The Company is a wholly-owned subsidiary of National Grid USA ("NGUSA" or "Parent"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

Resubmission of 2013 Annual FERC Form 1

This report is a resubmission of the Company's originally filed FERC Form 1 for the year ended December 31, 2013. This report has been resubmitted to report corrections to certain items in the originally filed FERC Form 1 as described below.

The Company has corrected the classification of certain derivative balances between current classification and long term, as well as unamortized debt expenses. The effect of these corrections has been reflected in the table below and had no impact on results of operations or cash flows.

	As Originally Reported	Adjustments	As Revised
	<i>(in thousands of dollars)</i>		
	December 2013		December 2013
Balance Sheet			
Total other property and investments	\$ 12,285	\$ 516	\$ 12,801
Total current and accrued assets	520,520	553	521,073
Total deferred debits	691,882	(4,119)	687,763
Total assets	3,865,102	(3,050)	3,862,052
Total long term debt	1,101,589	(3,087)	1,098,502
Total current and accrued liabilities	181,315	1,081	182,396
Total deferred credits	950,699	(1,044)	949,655
Total liabilities and stockholder equity	3,865,102	(3,050)	3,862,052

As a result of the above adjustments, and to effect certain other corrections, management has revised certain footnotes to the financial statements and certain supplemental pages within the FERC Form 1. Refer to the remarks in the List of Schedules on Pages 2 through 4 for indication of which pages have been revised and refer to the applicable resubmitted pages for descriptions of the changes.

The accompanying financial statements are prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("U.S. GAAP"). The significant differences consist of the following:

- Intercompany accounts are presented on a gross basis for FERC reporting but are netted together by counterparty for

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

U.S. GAAP reporting.

- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC reporting, but are separately presented as a regulatory liability for U.S. GAAP reporting.
- For FERC reporting, regulatory assets and liabilities are presented on a gross basis and are classified as non-current. For U.S. GAAP reporting, regulatory assets and liabilities are presented on a net basis where appropriate and are classified as current or long term as applicable.
- All debt is classified as long-term in the balance sheet for FERC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.
- For FERC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to FERC guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements. For U.S. GAAP reporting, the liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements.
- For FERC reporting, deferred tax assets and liabilities are presented on a gross basis and are classified as non-current. For U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis, with current and non-current amounts presented separately.

The Company has evaluated subsequent events and transactions through September 25, 2014, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to or disclosure in the financial statements as of and for the year ended December 31, 2013.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

In preparing financial statements that conform to the accounting requirements of FERC, the Company must make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses, and the disclosure of contingent assets and liabilities included in the financial statements. Actual results could differ from those estimates.

Regulatory Accounting

The Federal Energy Regulatory Commission ("FERC"), the Rhode Island Public Utilities Commission ("RIPUC") and the Rhode Island Division of Public Utilities and Carriers ("Division") regulate the rates the Company charges its customers. In certain cases, the rate actions of the FERC and RIPUC can result in accounting that differs from non-regulated companies. In these cases, the Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from or refunded to customers through future rates. Regulatory assets and liabilities are amortized to the statements of income consistent with the treatment of the related costs in the ratemaking process.

Revenue Recognition

Revenues are recognized for energy service provided on a monthly billing cycle basis. The Company records unbilled revenues for the estimated amount of services rendered from the time meters were last read to the end of the accounting

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

period.

As approved by the RIPUC, the Company is allowed to pass through commodity-related costs to customers and also bills for other approved rate adjustment mechanisms. In addition, the Company has a revenue decoupling mechanism which requires the Company to adjust its base rates annually to reflect the over or under recovery of the Company's targeted base distribution revenues from the prior fiscal year.

Other Taxes

The Company collects taxes and fees from customers such as sales taxes, other taxes, surcharges, and fees that are levied by state or local governments on the sale or distribution of gas and electricity. The Company accounts for taxes that are imposed on customers (such as sales taxes) on a net basis (excluded from revenues).

Income Taxes

Federal income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred income taxes also reflect the tax effect of net operating losses, capital losses and general business credit carry-forwards.

The effects of tax positions are recognized in the financial statements when it is more likely than not that the position taken or expected to be taken in a tax return will be sustained upon examination by taxing authorities based on the technical merits of the position. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property.

NGNA files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary company determines its current and deferred taxes based on the separate return method. The Company settles its current tax liability or benefit each year with NGNA pursuant to a tax sharing arrangement between NGNA and its subsidiaries. Tax benefits attributable to the tax attributes of other group companies and allocated by NGNA are treated as capital contributions.

Cash and Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at cost which approximates fair value.

Special Deposits

Special deposits primarily include collateral paid to the Company's counterparties for outstanding derivative contracts, health insurance and worker's compensation.

Plant Materials and Operating Supplies and Gas in Storage

Plant materials and operating supplies are comprised of materials and supplies as well as gas in storage. Materials and supplies are stated at the lower of weighted average cost or market value and are expensed or capitalized as used. The Company's policy is to write-off obsolete inventory; there were no material write-offs of obsolete inventory for the years ended December 31, 2013 or 2012.

Gas in storage is stated at weighted average cost, and the related cost is recognized when delivered to customers. Existing rate orders allow the Company to pass directly through to customers, the cost of gas purchased along with any applicable authorized delivery surcharge adjustments. Gas costs passed through to customers are subject to regulatory approvals and are reported periodically to the RIPUC.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivatives

Commodity Derivative Instruments – Regulated Accounting

The Company uses derivative instruments for commodity price risk management. All derivative instruments are recorded in the accompanying balance sheets at their fair value. All commodity costs, including the impact of derivative instruments, are passed on to customers through the Company’s commodity rate adjustment mechanisms. Therefore, gains or losses on the settlement of these contracts are initially deferred and then refunded to, or collected from customers consistent with regulatory requirements.

Certain non-trading contracts for the physical purchase of natural gas qualify for the normal purchase normal sale exception and are accounted for upon settlement. If the Company were to determine that a contract for which it elected the normal purchase normal sale exception, no longer qualifies, the Company would recognize the fair value of the contract in accordance with the regulatory accounting described above.

The Company’s accounting policy is to not offset fair value amounts recognized for derivative instruments and related cash collateral receivable or payable with the same counterparty under a master netting agreement, and to record and present the fair value of the derivative on a gross basis, with related cash collateral recorded as special deposits in the accompanying balance sheets.

Commodity Derivative Instruments – Non-Regulated Accounting

The Company also uses derivative instruments related to storage optimization, such as gas purchase contracts and swaps, to reduce the cash flow variability associated with forecasted purchases and sales of various energy-related commodities which do not receive regulatory recovery. All such derivative instruments are accounted for at fair value in the accompanying balance sheets with all changes in fair value reported in the statements of income.

Renewable Energy Certificates

Renewable Energy Certificates (“RECs”) are used to measure compliance with renewable energy standards and are held primarily for consumption. At December 31, 2013 and 2012 the Company recorded purchased RECs of \$8.3 million and \$0 within allowance inventory and a compliance liability based on retail electricity sales of \$17.9 million and \$9.3 million within other current liabilities in the accompanying balance sheets.

Fair Value Measurements

The Company measures derivatives and available-for-sale securities at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data; and
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to little or no market activity for the asset or liability with low correlation to observable market inputs.

The asset or liability’s fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

Utility Plant

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Utility plant is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of renewals and betterments that extend the useful life of Utility plant is capitalized. The capitalized cost of additions to Utility plant includes costs such as direct material, labor and benefits, and an allowance for funds used during construction ("AFUDC").

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the RIPUC. The average composite rates and average service lives for the years ended December 31, 2013 and 2012 are as follows:

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the state regulatory bodies. The average composite rates for each of the years ended December 31, 2013 and 2012 was 3.17% and 3.22% respectively. The average service lives for each of the years ended December 31, 2013 and 2012 was 44 years. Depreciation expense includes a component for estimated future cost of removal which is recovered through rates charged to customers.

Allowance for Funds Used During Construction

In accordance with applicable accounting guidance, the Company records AFUDC, which represents the debt and equity costs of financing the construction of new utility plant. AFUDC equity is reported in the statements of income as non-cash income in other income (deductions), net and AFUDC debt is reported as a non-cash offset to other interest, including affiliate interest. After construction is completed, the Company is permitted to recover these costs through their inclusion in rate base and corresponding depreciation expense. The Company recorded AFUDC related to equity of \$1.5 million and \$0.2 million and AFUDC related to debt of \$0.6 million and \$0.2 million for the years ended December 31, 2013 and 2012, respectively. The average AFUDC rates for the years ended December 31, 2013 and 2012 were 3.3% and 2.9%, respectively.

Goodwill

Goodwill is included in utility plant in the accompanying balance sheets and represents the excess of the purchase price of a business over the fair value of the tangible and intangible assets acquired, net of the fair value of liabilities assumed and the fair value of any non-controlling interest in the acquisition. The Company tests goodwill for impairment annually on January 31, and when events occur or circumstances change that would more likely than not reduce the fair value of the Company below its carrying amount. Goodwill is tested for impairment using a two-step approach. The first step compares the estimated fair value of the Company with its carrying value, including goodwill. If the estimated fair value exceeds the carrying value, then goodwill is considered not impaired. If the carrying value exceeds the estimated fair value, then a second step is performed to determine the implied fair value of goodwill. If the carrying value of goodwill exceeds its implied fair value, then an impairment charge equal to the difference is recorded.

The fair value of the Company was calculated in the annual goodwill impairment test for the year ended December 31, 2013 utilizing both income and market approaches.

- To estimate fair value utilizing the income approach, the Company used a discounted cash flow methodology incorporating its most recent business plan forecasts together with a projected terminal year calculation. Key assumptions used in the income approach were: (a) expected cash flows for the period from April 1, 2014 to March 31, 2019; (b) a discount rate of 5.5%, which was based on the Company's best estimate of its after-tax weighted-average cost of capital; and (c) a terminal growth rate of 2.25%, based on the Company's expected long-term average growth rate in line with estimated long-term U.S. economic inflation.
- To estimate fair value utilizing the market approach, the Company followed a market comparable methodology. Specifically, the Company applied a valuation multiple of earnings before interest, taxes, depreciation and amortization ("EBITDA"), derived from data of publicly-traded benchmark companies, to business operating data. Benchmark companies were selected based on comparability of the underlying business and economics. Key assumptions used in the market approach included the selection of appropriate benchmark companies and the selection of an EBITDA multiple of 10.0, which the Company believes is appropriate based on comparison of its business with the benchmark

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

companies.

The Company determined the fair value of the business using 50% weighting for each valuation methodology, as it believes that each methodology provides equally valuable information. Based on the resulting fair value from the annual analyses, the Company determined that no adjustment of the goodwill carrying value was required at December 31, 2013 or 2012.

Available-For-Sale Securities

The Company holds available-for-sale securities that include equities, municipal bonds and corporate bonds. These investments are recorded at fair value and are included in other non-current assets in the accompanying balance sheets. Changes in the fair value of these assets are recorded within other comprehensive income.

Asset Retirement Obligations

Asset retirement obligations are recognized for legal obligations associated with the retirement of utility plant, primarily associated with the Company's distribution facilities. Asset retirement obligations are recorded at fair value in the period in which the obligation is incurred, if the fair value can be reasonably estimated. In the period in which new asset retirement obligations, or changes to the timing or amount of existing retirement obligations are recorded, the associated asset retirement costs are capitalized as part of the carrying amount of the related long-lived asset. In each subsequent period the asset retirement obligation is accreted to its present value.

The following table represents the changes in the Company's asset retirement obligations:

	Years Ended December 31,	
	2013	2012
	<i>(in thousands of dollars)</i>	
Balance as of the beginning of the year	\$ 4,842	\$ 3,957
Accretion expense	161	-
Liabilities settled	<u>(1,405)</u>	885
Balance as of the end of the year	<u>\$ 3,598</u>	<u>\$ 4,842</u>

Accretion expense is deferred as part of the Company's asset retirement obligation regulatory asset as management believes it is probable that such amounts will be collected in future rates.

Employee Benefits

The Company participates with other subsidiaries in defined benefit pension plans ("Pension Plans") and postretirement benefit other than pension ("PBOP") plans for its employees, administered by NGUSA. The Company recognizes its portion of the Pension Plans' and PBOP plan's funded status in the balance sheets as a net liability or asset. The cost of providing these plans is recovered through rates; therefore, the net funded status is offset by a regulatory asset or liability. The Pension Plans' and PBOP plan's assets are commingled and cannot be allocated to an individual company. The Company measures and records its pension and PBOP funded status at the year-end date. Pension and PBOP plan assets are measured at fair value, using the year-end market value of those assets.

New and Recent Accounting Guidance

Accounting Guidance Adopted in Calendar Year 2013

Offsetting Assets and Liabilities

In December 2011 and January 2013, the Financial Accounting Standards Board ("FASB") issued amendments to address

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

and clarify the scope of the disclosures related to offsetting assets and liabilities. Under the amendments, reporting entities are required to disclose both gross and net information about instruments and transactions eligible for offset in the statement of financial position and instruments and transactions subject to an agreement similar to a master netting agreement, such as for derivatives. The instruments and activities subject to these disclosures are recognized derivatives, repurchase and reverse repurchase agreements, and securities lending transactions. The Company adopted this guidance effective April 1, 2013, which only impacted its disclosures.

3. REGULATORY ASSETS AND LIABILITIES

The Company records regulatory assets and liabilities that result from the ratemaking process. The following table presents the regulatory assets and regulatory liabilities recorded in the accompanying balance sheets.

	<u>December 31,</u>	
	<u>2013</u>	<u>2012</u>
	<i>(in thousands of dollars)</i>	
<i>Other Regulatory Assets:</i>		
Environmental response costs	\$ 133,620	\$ 134,763
Postretirement benefits	222,746	83,337
Storm costs	81,161	32,345
Deferred gas cost	15,916	-
Regulatory deferred tax asset	12,808	13,428
Renewable energy credits	9,537	9,308
Revenue Decoupling	1,425	-
Gas futures – gas supply	1,205	22,618
Rate adjustment mechanisms	1,881	16,367
2003 voluntary early retirement offer deferral	-	2,511
Cost to achieve	-	3,925
Other	11,755	11,570
Total other regulatory assets	<u>\$ 492,054</u>	<u>\$ 330,172</u>
<i>Other Regulatory Liabilities:</i>		
Revaluation - pension and PBOP	\$ 18,980	\$ 21,351
Rate adjustment mechanisms	32,426	20,232
Environmental response costs	2,570	1,681
Energy efficiency	17,025	13,158
Refund of customer credit	8,618	-
Gas futures – gas supply	5,784	1,291
Revenue decoupling	2,599	3,489
Regulatory deferred tax liabilities	1,170	1,397
Other	3,321	9,161
	<u>\$ 92,493</u>	<u>\$ 71,760</u>

Derivative contracts (assets and liabilities): Gains or losses resulting from commodity derivatives are typically required to be refunded to, or recovered from, customers through the gas cost adjustment. Accordingly, the Company evaluates open derivative contracts to determine if they are probable of recovery, or refund, through future rates charged to customers and qualify for regulatory deferral. Derivative contracts that qualify for regulatory deferral are recorded at fair

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

value, with changes in fair value recorded as regulatory assets or regulatory liabilities in the period in which the change occurs.

Energy efficiency (“EE”): This amount represents the difference between revenue billed to customers through its EE Charge and the costs of the Company’s EE programs as approved by the RIPUC.

Environmental response costs: This regulatory asset represents deferred costs associated with the Company’s share of the estimated costs to investigate and perform certain remediation activities at sites with which it may be associated. The Company’s rate plans provide for specific rate allowances for these costs at a level of \$4.4 million per year, with variances deferred for future recovery or return to customers. The Company believes future costs, beyond the expiration of current rate plans, will continue to be recovered through rates.

Gas cost adjustment: The Company is subject to rate adjustment mechanisms for commodity costs, whereby an asset or liability is recognized resulting from differences between actual revenues and the underlying cost being recovered or differences between actual revenues and targeted amounts as approved by the RIPUC. These amounts will be refunded to, or recovered from, customers over the next year.

Postretirement benefits: This amount primarily represents the excess costs of the Company’s pension and PBOP plans over amounts received in rates that are deferred as a regulatory asset to be recovered in future periods and the non-cash accrual of net actuarial gains and losses.

Rate adjustment mechanisms: The Company is subject to a number of rate adjustment mechanisms, whereby an asset or liability is recognized resulting from differences between actual revenues and the underlying cost being recovered, or differences between actual revenues and targeted amounts as approved by the RIPUC. Rate adjustment mechanisms include the Renewable Energy Standard Charge, a charge designed to cover our compliance costs associated with state renewable portfolio standards and Low Income Energy Assistance Program, a federally funded, state administered program providing funding to assist low income customers in paying their heating bills.

Refund of customer credit: This regulatory liability primarily represents interest on retained funds for the E-183 Line undergrounding project as per the Customer Credit Adjustment Provision approved by RIPUC Docket No. 3617.

Regulatory deferred tax asset: This amount represents unrecovered federal deferred taxes of the Company primarily as a result of regulatory flowthrough accounting treatment, and tax rate changes. The income tax benefits or charges for certain plant related timing differences, such as equity AFUDC, are immediately flowed through to, or collected from, customers. The amortization of the related regulatory deferred tax asset, for these items, follows the book life of the underlying plant asset. The Company also has a recovery of historic unfunded deferred tax balances that are currently amortizing into rates at a stated annual revenue requirement under the current rate plan.

Renewable energy certificates: Represents deferred costs associated with the Company’s compliance obligation with Rhode Island’s Renewable Portfolio Standard (“RPS”). The RPS is legislation established to foster the development of new renewable energy sources. The regulatory asset will be recovered over the next year.

Revenue decoupling mechanism: As approved by the RIPUC, the Company has a RDM which allows for annual adjustment to the Company’s delivery rates as a result of the reconciliation between allowed revenue per customer and actual revenue per customer. Any difference between the allowed revenue per customer and the actual revenue per customer is recorded as a regulatory asset or regulatory liability.

Storm costs: This regulatory asset represents the incremental costs to restore power to customers resulting from major storms. The Company’s most recent settlement with the RIPUC included storm fund recovery at a level of \$4.8 million per year through December 31, 2013, and then to \$7.3 million per year effective January 1, 2014. This level of recovery will remain in place at least through January 31, 2018 and will be subject to RIPUC review at that time.

The Company records carrying charges on regulatory balances related to rate adjustment mechanisms, storm costs, postretirement benefits, and environmental costs for which cash expenditures have been made and are subject to

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

recovery, or for which cash has been collected and is subject to refund. Carrying charges are not recorded on items for which expenditures have not yet been made.

4. RATE MATTERS

General Rate Case

On December 20, 2012, the RIPUC approved a settlement agreement among the Division, the Department of the Navy, and the Company, which provided for an increase in electric base distribution revenue of \$21.5 million and an increase in gas base distribution revenue of \$11.3 million based on a 9.5% allowed return on equity ("ROE") and a common equity ratio of approximately 49.1%, effective February 1, 2013. The settlement also included reinstatement of base rate recovery of storm fund contributions and implementation of a Pension Adjustment Mechanism for pension and PBOP expenses for the electric business identical to the mechanism in place for the gas business.

New England East-West Solution ("NEEWS") Project

In September 2008, the Company, its affiliate, New England Power ("NEP"), and Northeast Utilities jointly filed an application with the FERC to recover financial incentives for the NEEWS, pursuant to the FERC's Transmission Pricing Policy Order, Order No. 679. NEEWS consists of a series of inter-related transmission upgrades identified in the New England Regional System Plan and is being undertaken to address a number of reliability problems in Connecticut, Massachusetts, and Rhode Island. The Company's share of the NEEWS-related transmission investment is approximately \$575 million. The Company is fully reimbursed for its transmission revenue requirements on a monthly basis by NEP through NEP's Tariff No. 1. Effective as of November 18, 2008, the FERC granted for NEEWS (1) an incentive ROE of 12.89% (125 basis points above the approved base ROE of 11.64%), (2) 100% construction work in progress in rate base, and (3) recovery of plant abandoned for reasons beyond the companies' control. On June 19, 2014, the FERC issued an order that all ROE incentives, such as the NEEWS incentive ROE, be capped at 11.74% subject to further limited proceedings to determine growth rates. It is currently unclear how the FERC's order will affect the ROE for NEEWS.

<i>(in millions of dollars)</i>	Current YTD (Jan 13-Dec 13)	Previous Two Years (Jan 11-Dec 12)	Sum of All Years (Nov 08-Dec 13)
Average Monthly NEEWS-related CWIP Balance	\$208.613	\$172.658	\$94.288
Estimated Annual AFUDC Rate	0.22%	4.85%	3.90%
Avoided AFUDC Not Capitalized	\$0.468	\$16.733	\$18.987
Return	\$14.752	\$39.197	\$60.240

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

5. UTILITY PLANT AND NON-UTILITY PROPERTY

The following table summarizes utility plant at cost along with accumulated depreciation and amortization:

	December 31,	
	2013	2012
	<i>(in thousands of dollars)</i>	
Plant and machinery	\$ 2,620,634	\$ 2,406,944
Goodwill	751,164	751,164
Land and buildings	97,192	96,389
Motor vehicles and office equipment	12,468	11,510
Assets in construction	167,205	209,669
Assets held for future use	15,016	15,016
Software and intangibles	30,058	30,058
Total	<u>3,693,737</u>	<u>3,520,750</u>
Accumulated depreciation and amortization	<u>(1,048,086)</u>	<u>(1,001,389)</u>
Net utility plant and nonutility property	<u>\$ 2,645,651</u>	<u>\$ 2,519,361</u>

6. DERIVATIVE CONTRACTS

The Company utilizes derivative instruments, such as gas future contracts, gas swap contracts and gas purchase contracts, to manage commodity price risk associated with its natural gas purchases. The Company's risk management strategy is to reduce fluctuations in firm gas sales prices to its customers.

The Company's financial exposures are monitored and managed as an integral part of the Company's overall financial risk management policy. The Company engages in risk management activities only in commodities and financial markets where it has an exposure to, and only in terms and volumes consistent with its core business.

Volumes

Volumes of outstanding commodity derivative contracts measured in dekatherms are as follows:

	December 31,	
	2013	2012
	<i>(in thousands)</i>	
Physical contracts:		
Gas purchase contracts	3,372	3,636
Financial contracts:		
Gas swap contracts	15,698	16,736
Gas future contracts	17,290	15,280
Total	<u>36,360</u>	<u>35,652</u>

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Amounts Recognized in the Accompanying Balance Sheets

	<u>Asset Derivatives</u>		<u>Liability Derivatives</u>	
	<u>December 31,</u>		<u>December 31,</u>	
	<u>2013</u>	<u>2012</u>	<u>2013</u>	<u>2012</u>
	<i>(in thousands of dollars)</i>		<i>(in thousands of dollars)</i>	
Current assets				
Rate recoverable contracts:				
Gas swap contracts	\$ 2,630	\$ 164	\$ 124	\$ 7,527
Gas future contracts	1,028	407	383	6,296
Gas purchase contracts	1,610	-	691	262
Contracts not subject to rate recovery:				
Gas swap contracts	26	63	102	-
Gas purchase contracts	183	897	579	236
	<u>5,477</u>	<u>1,531</u>	<u>1,879</u>	<u>14,321</u>
Non-current assets:				
Rate recoverable contracts:				
Gas swap contracts	301	110	57	249
Gas future contracts	215	608	400	548
	<u>516</u>	<u>718</u>	<u>457</u>	<u>797</u>
Total	\$ 5,993	\$ 2,249	\$ 2,336	\$ 15,118

The changes in fair value of the Company's rate recoverable contracts are offset by changes in regulatory assets and liabilities. As a result, the changes in fair value of those contracts had no impact in the accompanying statements of income. At December 31, 2013 and 2012 the Company recorded losses of \$1.2 million and gains of \$0.6 million within purchased gas in the accompanying statements of income for changes in fair value for contracts not subject to rate recovery.

Credit and Collateral

The Company is exposed to credit risk related to transactions entered for commodity price risk management. Credit risk represents the risk of loss due to counterparty non-performance. Credit risk is managed by assessing each counterparty's credit profile and negotiating appropriate levels of collateral and credit support.

The credit policy for commodity transactions is managed and monitored by NGUSA's Executive Energy Risk Management Committee ("EERC"), which is responsible for approving risk management policies and objectives for risk assessment, control and valuation, and the monitoring and reporting of risk exposures. NGUSA's Energy Procurement Risk Management Committee ("EPRMC") is responsible for approving transaction strategies, annual supply plans, counterparty credit approval, as well as all valuation and control procedures. The EERC is chaired by the Global Tax and Treasury Director and reports to the Finance Committee. The EPRMC is chaired by the Vice President of U.S. Treasury and reports to the EERC.

The EPRMC monitors counterparty credit exposure and appropriate measures are taken to bring such exposures below the limits, including, without limitation, netting agreements, and limitations on the type and tenor of trades. The Company enters into enabling agreements that allow for payment netting with its counterparties, which reduce its exposure to counterparty risk by providing for the offset of amounts payable to the counterparty against amounts receivable from the counterparty. In instances where a counterparty's credit quality has declined, or credit exposure exceeds certain levels, the Company may limit its credit exposure by restricting new transactions with the counterparty, requiring additional collateral or credit support and negotiating the early termination of certain agreements. Similarly, the Company may be required to post collateral to its counterparties. The Company's credit exposure for all derivative instruments and applicable payables and receivables, net of collateral and instruments that are subject to master netting agreements, was \$3.2 million and \$0.5

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

million as of December 31, 2013 and 2012, respectively.

The Company enters into commodity transactions on New York Mercantile Exchange ("NYMEX"). The NYMEX clearinghouses act as the counterparty to each trade. Transactions on the NYMEX must adhere to comprehensive collateral and margining requirements. As a result, transactions on NYMEX are significantly collateralized and have limited counterparty credit risk.

In instances where a counterparty's credit quality has declined, or credit exposure exceeds certain levels, the Company may limit its credit exposure by restricting new transactions with the counterparty, requiring additional collateral or credit support and negotiating the early termination of certain agreements. Similarly, the Company may be required to post collateral to its counterparties. The aggregate fair value of the Company's derivative instruments with credit-risk-related contingent features that are in a liability position at December 31, 2013 and 2012 was \$4.8 million and \$6.3 million, respectively. The Company had no collateral posted for these instruments at December 31, 2013 or 2012. If the Company's credit rating were to be downgraded by one or two levels, it would not be required to post any additional collateral. If the Company's credit rating were to be downgraded by three levels, it would be required to post \$5.1 million and \$6.7 million additional collateral to its counterparties at December 31, 2013 and 2012.

Offsetting Information for Derivatives Subject to Master Netting Arrangements

December 31, 2013
Gross Amounts Not Offset in the Balance Sheets
(in thousands of dollars)

ASSETS	Gross amounts of recognized assets	Gross amounts offset in the Balance Sheets	Net amounts of presented in the Balance Sheets	Financial instruments	Cash collateral received	Net amount
Description	A	B	C=A+B	Da	Db	E=C-D
Commodity Derivatives						
Gas swap contracts	\$ 2,956	\$ -	\$ 2,956	-	\$ 19	\$ 2,937
Gas future contracts	1,244	-	1,244	-	1,244	-
Gas purchase contracts	1,793	-	1,793	-	-	1,793
Total	<u>\$ 5,993</u>	<u>\$ -</u>	<u>\$ 5,993</u>	<u>\$ -</u>	<u>\$ 1,263</u>	<u>\$ 4,730</u>
LIABILITIES						
Description	Gross amounts of recognized assets	Gross amounts offset in the Balance Sheets	Net amounts of presented in the Balance Sheets	Financial instruments	Cash collateral paid	Net amount
	A	B	C=A+B	Da	Db	E=C-D
Commodity Derivatives						
Gas swap contracts	\$ (283)	\$ -	\$ (283)	\$ -	\$ -	\$ (283)
Gas future contracts	(782)	-	(782)	-	(782)	-
Gas purchase contracts	(1,271)	-	(1,271)	-	-	(1,271)
Total	<u>\$ (2,336)</u>	<u>\$ -</u>	<u>\$ (2,336)</u>	<u>\$ -</u>	<u>\$ (782)</u>	<u>\$ (1,554)</u>

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31, 2012
Gross Amounts Not Offset in the Balance Sheets
(in thousands of dollars)

ASSETS:	Gross amounts of recognized assets	Gross amounts offset in the Balance Sheets	Net amounts of presented in the Balance Sheets	Financial instruments	Cash collateral received	Net amount
Description	A	B	C=A+B	D _a	D _b	E=C-D
Commodity Derivatives						
Gas swap contracts	\$ 337	\$ -	\$ 337	-	\$ -	\$ 337
Gas future contracts	1,016	-	1,016	-	1,016	-
Gas purchase contracts	897	-	897	-	-	897
Total	<u>\$ 2,250</u>	<u>\$ -</u>	<u>\$ 2,250</u>	<u>\$ -</u>	<u>\$ 1,016</u>	<u>\$ 1,234</u>
LIABILITIES:						
Description	A	B	C=A+B	D _a	D _b	E=C-D
Commodity Derivatives						
Gas swap contracts	\$ 7,776	\$ -	\$ 7,776	\$ -	\$ 1,362	\$ 6,414
Gas future contracts	6,844	-	6,844	-	6,844	-
Gas purchase contracts	498	-	498	-	-	498
Total	<u>\$ 15,118</u>	<u>\$ -</u>	<u>\$ 15,118</u>	<u>\$ -</u>	<u>\$ 8,206</u>	<u>\$ 6,912</u>

7. FAIR VALUE MEASUREMENTS

The following table presents assets and liabilities measured and recorded at fair value in the accompanying balance sheets on a recurring basis and their level within the fair value hierarchy as of December 31, 2013 and December 31, 2012:

	December 31, 2013			
	Level 1	Level 2	Level 3	Total
	<i>(in thousands of dollars)</i>			
Assets:				
Derivative contracts - Gas				
Financial	\$ 1,244	\$ 2,956	\$ -	\$ 4,200
Physical	-	183	1,610	1,793
Available-for-sale securities	1,995	2,635	-	4,630
Total assets	<u>3,239</u>	<u>5,774</u>	<u>1,610</u>	<u>10,623</u>
Liabilities				
Derivative contracts - Gas				
Financial	782	283	-	1,065
Physical	-	1,271	-	1,271
Total liabilities	<u>782</u>	<u>1,554</u>	<u>-</u>	<u>2,336</u>
Net assets (liabilities)	<u>\$ 2,457</u>	<u>\$ 4,220</u>	<u>\$ 1,610</u>	<u>\$ 8,287</u>

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31, 2012			
	Level 1	Level 2	Level 3	Total
	<i>(in thousands of dollars)</i>			
Assets:				
Derivative contracts - Gas				
Financial	\$ 1,016	\$ 337	\$ -	\$ 1,353
Physical	-	897	-	897
Available-for-sale securities	1,789	2,403	-	4,192
Total	<u>2,805</u>	<u>3,637</u>	<u>-</u>	<u>6,442</u>
Liabilities:				
Derivative contracts - Gas				
Financial	6,844	7,776	-	14,620
Physical	-	151	347	498
Total	<u>6,844</u>	<u>7,927</u>	<u>347</u>	<u>15,118</u>
Net assets (liabilities)	<u>\$ (4,039)</u>	<u>\$ (4,290)</u>	<u>\$ (347)</u>	<u>\$ (8,676)</u>

Derivative Contracts: The Company's Level 1 fair value derivative instruments consist of active exchange-based derivatives (e.g. natural gas futures traded on NYMEX) valued based on quoted prices (unadjusted) in active markets for identical assets or liabilities at the measurement date.

The Company's Level 2 fair value derivative instruments consist of over-the-counter ("OTC") gas swaps and forward gas purchase contracts with pricing inputs obtained from the New York Mercantile Exchange and Intercontinental Exchange ("ICE"), except in cases where the ICE publishes seasonal averages or where there were no transactions within the last seven days. The Company may utilize discounting based on quoted interest rate curves, including consideration of non-performance risk, and may include a liquidity reserve calculated based on bid/ask spread for the Company's Level 2 derivative instruments. Substantially all of these price curves are observable in the marketplace throughout at least 95% of the remaining contractual quantity, or they could be constructed from market observable curves with correlation coefficients of 95% or higher.

The Company's Level 3 fair value derivative instruments primarily consist of OTC gas forwards and gas purchase transactions, which are valued based on internally-developed models. Industry-standard valuation techniques, such as the Black-Scholes pricing model, Monte Carlo simulation, and Financial Engineering Associates libraries are used for valuing such instruments. A derivative is designated Level 3 when it is valued based on a forward curve that is internally developed, extrapolated or derived from market observable curves with correlation coefficients less than 95%, where optionality is present, or if non-economic assumptions are made. The internally developed forward curves have a high level of correlation with Platts Mark-to-Market curves and are reviewed by the middle office. The Company considers non-performance risk and liquidity risk in the valuation of derivative contracts categorized in Level 2 and Level 3.

Available-for-Sale Securities: Available-for-sale securities are included in other non-current assets in the accompanying balance sheets and primarily include equity and debt investments based on quoted market prices (Level 1) and municipal and corporate bonds based on quoted prices of similar traded assets in open markets (Level 2).

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Changes in Level 3 Derivatives

	Years Ended December 31,	
	2013	2012
<i>(in thousands of dollars)</i>		
Balance as of the beginning of the year	\$ (347)	\$ 87
Total gains or losses included in regulatory assets and liabilities	2,276	-
Purchases	(6,641)	(347)
Settlements:		
included in earnings	159	42
included in regulatory assets and liabilities	6,163	(129)
Balance as of the end of the year	<u>\$ 1,610</u>	<u>\$ (347)</u>
 The amount of total gains or losses for the year included in net income attributed to the change in unrealized gains or losses related to non-regulatory assets and liabilities at year-end	 <u>\$ -</u>	 <u>\$ -</u>

A transfer into Level 3 represents existing assets or liabilities that were previously categorized at a higher level for which the inputs became unobservable during the year. A transfer out of Level 3 represents assets and liabilities that were previously classified as Level 3 for which the inputs became observable based on the criteria discussed previously for classification in Level 2. These transfers, which are recognized at the end of each period, result from changes in the observability of forward curves from the beginning to the end of each reporting period. There were no transfers between Level 1 and Level 2, and no transfers into or out of Level 3, during the years ended December 31, 2013 or 2012.

Quantitative Information About Level 3 Derivatives							
Commodity	Level 3 Position	Fair Value as of December 31, 2013			Valuation Technique(s)	Significant Unobservable Input	Range
		Assets	(Liabilities)	Total			
Physical							
Gas	Gas Forward Contract	1,610		1,610	Discounted Cash Flow	Forward Curve	\$9.11 - \$22.870/ Dth

The significant unobservable inputs listed above would have a direct impact on the fair values of the Level 3 instruments if they were adjusted. The significant unobservable inputs used in the fair value measurement of the Company's gas purchase derivatives are forward liquefied natural gas commodity prices and gas forward curves. A relative change in commodity price at various locations underlying the open positions can result in significantly different fair value estimates.

Other Fair Value Measurements

The Company's balance sheets reflect long-term debt at amortized cost. The fair value of the Company's long-term debt was based on quoted market prices, where available or estimated using quoted market prices for similar debt. The fair value of this debt at December 31, 2013 and 2012 was \$874.1 million and \$968.2 million, respectively.

All other financial instruments in the accompanying balance sheets such as accounts receivable, accounts payable, and the intercompany money pool are stated at cost, which approximates fair value.

8. EMPLOYEE BENEFITS

The Company participates with other NGUSA subsidiaries in a qualified and non-qualified non-contributory defined benefit plan (the "Pension Plan") and PBOP plan (together with the Pension Plan (the "Plan")), covering substantially all

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

employees.

The Pension Plan is a defined benefit plan which provides union employees, as well as non-union employees hired before January 1, 2011, with a retirement benefit. Supplemental nonqualified, non-contributory executive retirement programs provide additional defined pension benefits for certain executives. The PBOP Plan provides health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements and, in most cases, retirees must contribute to the cost of their coverage.

During the years ended December 31, 2013 and 2012, the Company made contributions of approximately \$29.6 million and \$42.2 million, respectively, to the Plan.

Plan assets are commingled and cannot be allocated to an individual company. The Plan's costs are first directly charged to the Company based on the Company's employees that participate in the Plan. Costs associated with affiliated service companies' employees are then allocated as part of the labor burden for work performed on the Company's behalf. The Company applies deferral accounting for pension and PBOP expenses associated with its regulated gas and electric operations. Any differences between actual pension costs and amounts used to establish rates are deferred and collected from or refunded to customers in subsequent periods. Pension and PBOP expense is included in operations and maintenance expense in the accompanying statements of income.

The NGUSA companies' pension and PBOP plans that the Company participates in have unfunded obligations at December 31, 2013 and 2012 as follows:

	<u>December 31,</u>	
	<u>2013</u>	<u>2012</u>
	<i>(in thousands of dollars)</i>	
Pension	\$ 399,606	\$ 448,908
PBOP	279,781	340,283
	<u>\$ 679,387</u>	<u>\$ 789,191</u>

The Company's net pension and PBOP expenses directly charged and allocated from affiliated service companies, net of capital, for the years ended December 31, 2013 and 2012 are as follows:

	<u>December 31,</u>	
	<u>2013</u>	<u>2012</u>
	<i>(in thousands of dollars)</i>	
Pension	\$ 21,385	\$ 18,874
PBOP	5,743	11,531
	<u>\$ 27,128</u>	<u>\$ 30,405</u>

Defined Contribution Plan

NGUSA has a defined contribution pension plan that covers substantially all employees. For the years ended December 31, 2013 and 2012, the Company recognized an expense in the accompanying statements of income of \$2.4 million and \$2.3 million, respectively, for matching contributions.

Other Benefits

The Company had accrued IBNR of \$7.8 million for the year ended December 31, 2013, regarding workers compensation, auto and general insurance claims which have been incurred but not yet reported.

At December 31, 2013 and 2012, the Company had accrued IBNR of \$7.8 million and \$3.3 million respectively.

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

9. CAPITALIZATION

Debt Authorizations

The Company had regulatory approval from the FERC to issue up to \$400 million of short-term debt, which expired on November 30, 2013. Effective April 2014, the Company entered into an Equity Contribution Agreement with the Parent which provides the Company with the ability to call upon the Parent for contributions to the Company's capital, in an aggregate amount equal to the short-term borrowing limit until such time as regulatory approval for short-term borrowing is regained. The Company has not made use of this facility since its effective date. The Company had no short-term debt outstanding to third parties as of December 31, 2013 or 2012.

First Mortgage Bonds

At December 31, 2013, the Company had \$53.0 million of First Mortgage Bonds ("FMB") outstanding. Substantially all of the assets used in the gas business of the Company are subject to the lien of the mortgage indentures under which these FMB have been issued. Interest rates on these FMB range from 6.82% to 9.63%. Maturities range on these FMB from April 2018 to December 2025. The FMB have annual sinking fund requirements totaling approximately \$1.4 million.

The Company has a maximum 70% of debt-to-capitalization covenant. Furthermore, if at any time the Company's debt exceeds 60% of the total capitalization, each holder of bonds then outstanding shall receive effective as of the first date of such occurrence, a one time, and permanent 0.20% increase in the interest rate paid by the Company on its bonds. During the years ended December 31, 2013 and 2012, the Company was in compliance with this covenant. At December 31, 2013 and 2012 the Company's debt-to-capitalization ratio was 41% and 37%, respectively.

Current Maturities of Long-term Debt

(in thousands of dollars)

Years Ended December 31,

2014	\$ 1,375
2015	1,375
2016	1,375
2017	1,375
2018	15,839
Thereafter	830,250
Total	<u>\$ 851,589</u>

The Company is obligated to meet certain financial and non-financial covenants. During the years ended December 31, 2013 and 2012 the Company was in compliance with all such covenants.

Dividend Restrictions

Pursuant to the preferred stock arrangement, as long as any preferred stock is outstanding, certain restrictions on payment of common stock dividends would come into effect if the common stock equity was, or by reason of payment of such dividends became, less than 25% of total capitalization. Common stock equity at December 31, 2013 and 2012 was approximately 59% and 63%, respectively, of total capitalization. Accordingly, the Company was not restricted as to the payment of common stock dividends under the foregoing provisions at December 31, 2013 or 2012.

Cumulative Preferred Stock

The Company has non-participating cumulative preferred stock outstanding which can be redeemed at the option of the Company. There are no mandatory redemption provisions on the Company's cumulative preferred stock. A summary of cumulative preferred stock is as follows:

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Series	Shares Outstanding		Amount		Call Price
	December 31,		December 31,		
	2013	2012	2013	2012	
<i>(in thousands of dollars, except per share and number of shares data)</i>					
\$50 par value - 4.50% Series	49,089	49,089	\$ 2,454	\$ 2,454	55.000

The Company did not redeem any preferred stock during the years ended December 31, 2013 or 2012. The annual dividend requirement for cumulative preferred stock was \$0.1 million for the years ended December 31, 2013 and 2012.

10. INCOME TAXES

Components of Income Tax Expense

	Years Ended December 31,	
	2013	2012
<i>(in thousands of dollars)</i>		
Current federal tax benefit	\$ (5,978)	\$ (41,434)
Deferred federal tax expense	37,869	80,467
Amortized investment tax credits, net ⁽¹⁾	(394)	(461)
Total deferred tax expense	37,475	80,006
Total income tax expense	\$ 31,497	\$ 38,572

⁽¹⁾ Investment tax credits ("ITC") are being deferred and amortized over the depreciable life of the property giving rise to the credits.

Total income taxes in the statements of income:

Income taxes charged to operations	\$ 31,956	\$ 39,530
Income taxes charged to other income (deductions)	(495)	(957)
Total	\$ 31,497	\$ 38,573

Statutory Rate Reconciliation

A reconciliation between the expected federal income tax expense, using the federal statutory rate of 35% to the Company's actual income tax expense for the years ended December 31, 2013 and December 31, 2012 is as follows:

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Years Ended December 31,	
	<u>2013</u>	<u>2012</u>
	<i>(in thousands of dollars)</i>	
Computed tax at the statutory rate	\$ 32,709	\$ 38,135
Change in computed taxes resulting from:		
Rate recovery of deferred tax reserves	614	1,255
Allowance for equity funds used during construction	(247)	(212)
Investment tax credits	(394)	(461)
Other items, net	(1,185)	(145)
Total	<u>(1,212)</u>	<u>437</u>
Federal and state income taxes	<u>\$ 31,497</u>	<u>\$ 38,572</u>

The Company is included in the NGNA and subsidiaries consolidated federal income tax return. The Company has joint and several liabilities for any potential assessments against the consolidated group.

In September 2013, the IRS issued final regulations, effective for tax years beginning in 2014, that provide guidance on the appropriate tax treatment of costs incurred to acquire, produce or improve tangible property, as well as routine maintenance and repair costs. Proposed regulations were issued addressing the tax treatment of asset dispositions. The Company has evaluated tax accounting method changes that may be elected or required by the final regulations. The application of these regulations is not expected to have a material impact on the Company's financial position, results of operations or liquidity.

Deferred Tax Components

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31,	
	2013	2012
	<i>(in thousands of dollars)</i>	
Deferred tax assets		
Pensions, PBOP and other employee benefits	\$ 55,136	\$ 62,088
Net operating losses	52,962	-
Environmental reserve	44,377	45,062
Bad debts	10,962	9,479
Other items	23,348	1,163
Total deferred tax assets ⁽¹⁾	<u>186,785</u>	<u>117,792</u>
Deferred tax liabilities		
Property related differences	434,946	344,150
Regulatory assets - environmental	44,806	44,940
Regulatory assets - other	94,384	20,047
Other items	13,066	56,432
Total deferred tax liabilities	<u>587,202</u>	<u>465,569</u>
Net deferred income tax liabilities	<u>400,417</u>	<u>347,777</u>
Deferred investment tax credits	<u>522</u>	<u>916</u>
Net deferred income tax liabilities and investment tax credits	<u>400,939</u>	<u>348,693</u>
Current portion of deferred income tax assets, net	-	-
Deferred income tax liabilities, net	<u>\$ 400,939</u>	<u>\$ 348,693</u>

(1) There were no valuation allowances for deferred tax assets at December 31, 2013 or 2012.

The following table presents the amounts and expiration dates of operating losses as of December 31, 2013:

Expiration of net operating losses:	Federal
	<i>(in thousands of dollars)</i>
03/31/2029	\$ 54,816
03/31/2030	13,689
03/31/2032	30,224
03/31/2033	50,227
03/31/2034	56,909

Unrecognized Tax Benefits

The following table reconciles the changes to the Company's unrecognized tax benefits for the years ended December 31, 2013 and December 31, 2012:

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Years Ended December 31,	
	2013	2012
	<i>(in thousands of dollars)</i>	
Balance as of the beginning of the year	\$ 19,811	\$ 36,272
Gross increases - tax positions in prior periods	1,724	831
Gross decreases - tax positions in prior periods	(2,039)	(17,292)
Gross increases - current period tax positions	4,596	-
Gross decreases - current period tax positions	(1,326)	-
Settlements with tax authorities	-	-
Balance as of the end of the year	<u>\$ 22,766</u>	<u>\$ 19,811</u>

As of December 31, 2013 and December 31, 2012, the Company has accrued for interest related to unrecognized tax benefits of \$0.0 and \$0.5 million, respectively. During years ended December 31, 2013 and December 31, 2012, the Company recorded interest expense of \$0.5 million and interest benefit of \$0.1 million, respectively. The Company recognizes accrued interest related to unrecognized tax benefits in other interest expense and related penalties, if applicable, in other deductions in the accompanying statement of income. No penalties were recognized during the years ended December 31, 2013 and December 31, 2012.

It is reasonably possible that other events will occur during the next 12 months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to their results of operations, financial position, or cash flows.

Federal income tax returns have been examined and all appeals and issues have been agreed with the IRS and the NGNA consolidated filing group through March 31, 2007.

In fiscal year 2012, the IRS commenced an audit of National Grid North America Inc. and subsidiaries for the fiscal years ending March 31, 2008 and March 31, 2009. Fiscal years ended March 31, 2010 through March 31, 2012 remain subject to examination by the IRS.

The following table indicates the earliest tax year subject to examination:

Jurisdiction	Tax Year
Federal	March 31, 2008

On March 31, 2014 the IRS concluded its examination of the NGNA consolidated filing group's corporate income tax returns for the years ended March 31, 2008 through March 31, 2009, with an agreement on the majority of income tax issues for the years referenced above, as well as an acknowledgment that certain discrete items remain disputed. NGNA is in the process of appealing these disputed issues with the IRS Office of Appeals. The Company does not anticipate a change in its unrecognized tax positions in the next twelve months as a result of the appeals. However, pursuant to the Company's tax sharing agreement, the audit or appeals may result in a change to allocated tax.

11. ENVIRONMENTAL MATTERS

The normal ongoing operations and historic activities of the Company are subject to various federal, state and local environmental laws and regulations. Under federal and state Superfund laws, potential liability for the historic contamination of property may be imposed on responsible parties jointly and severally, without regard to fault, even if the activities were lawful when they occurred.

The United States Environmental Protection Agency ("EPA"), the Massachusetts Department of Environmental Protection ("DEP"), and the Rhode Island Department of Environmental Management ("DEM") have alleged that the Company is a potentially responsible party under state or federal law for a number of sites at which hazardous waste is alleged to have been disposed. The Company's most significant liabilities relate to former Manufactured Gas Plant ("MGP") facilities

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

formerly owned by the Blackstone Valley Gas and Electric Company and the Rhode Island gas distribution assets of New England Gas. The Company is currently investigating and remediating, as necessary, those MGP sites and certain other properties under agreements with the EPA, DEM and DEP. Expenditures incurred for the years ended December 31, 2013 and 2012 were \$6.3 million and \$1.4 million, respectively.

The Company estimated the remaining costs of environmental remediation activities were \$127.1 million and \$130.5 million at December 31, 2013 and 2012, respectively. These costs are expected to be incurred over the next 41 years, and these undiscounted amounts have been recorded as liabilities in the accompanying balance sheets. However, remediation costs for each site may be materially higher than estimated, depending upon changing technologies and regulatory standards, selected end use for each site, and actual environmental conditions encountered. The Company has recovered amounts from certain insurers and potentially responsible parties, and, where appropriate, the Company may seek additional recovery from other insurers and from other potentially responsible parties, but it is uncertain whether, and to what extent, such efforts will be successful.

The RIPUC has approved a settlement agreement that provides for rate recovery of remediation costs of former MGP sites and certain other hazardous waste sites located in Rhode Island. Under that agreement, qualified costs related to these sites are paid out of a special fund established as a regulatory liability in the accompanying balance sheets. Rate-recoverable contributions of approximately \$3 million are added annually to the fund along with interest and any recoveries from insurance carriers and other third parties. Accordingly, as of December 31, 2013 and 2012, the Company has recorded environmental regulatory assets of \$133.9 million and \$134.8 million, respectively, and environmental regulatory liabilities of \$2.6 million and \$1.7 million, respectively.

The Company believes that its ongoing operations, and its approach to addressing conditions at historic sites, are in substantial compliance with all applicable environmental laws. Where the Company has regulatory recovery, it believes that the obligations imposed on it because of the environmental laws will not have a material impact on its results of operations or financial position.

12. COMMITMENTS AND CONTINGENCIES

Purchase Commitments

The Company has several long-term contracts for the purchase of electric power. Substantially all of these contracts require power to be delivered before the Company is obligated to make payment. Additionally, the Company has entered into various contracts for electricity and gas delivery storage and supply services. Certain of these contracts require payment of annual demand charges. The Company is liable for these payments regardless of the level of services required from third parties. Such charges are currently recovered from customers as purchased electricity and purchased gas. The Company also has various capital commitments related to the construction of utility plant.

The Company's commitments under these long-term contracts for the years subsequent to December 31, 2013 are summarized in the table below:

<i>(in thousands of dollars)</i>	Energy	Capital
<u>Years Ending December 31,</u>	<u>Purchases</u>	<u>Expenditures</u>
2014	\$ 329,049	\$ 32,409
2015	96,670	5,559
2016	35,807	-
2017	23,128	-
2018	9,668	-
Thereafter	41,587	-
Total	<u>\$ 535,909</u>	<u>\$ 37,968</u>

The Company purchases additional energy to meet load requirements from independent power producers, other utilities, energy merchants or the ISO-NE at market prices.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Long-Term Contracts for Renewable Energy

Town of Johnston Project

In June 2010, pursuant to 2009 Rhode Island legislation that required the Company to negotiate a contract for an electric generating project fueled by landfill gas from the Rhode Island Central Landfill, the Company entered into a contract with Rhode Island LFG Genco for the Town of Johnston Project, a combined cycle power plant with an average output of 32 megawatts ("MW"). The facility reached commercial operation on May 28, 2013 and is being accounted for as an operating lease.

Deepwater Agreement

The 2009 law also required the Company to solicit proposals for a small scale renewable energy generation project of up to eight wind turbines with an aggregate nameplate capacity of up to 30 MW to benefit the Town of New Shoreham. The renewable energy generation project also included a transmission cable to be constructed between Block Island and the mainland of Rhode Island. On June 30, 2010, the Company entered into a 20-year Amended Power Purchase Agreement ("PPA") with Deepwater Wind Block Island LLC, which was approved by the RIPUC in August 2010. The Company also negotiated a Transmission Facilities Purchase Agreement ("Facilities Purchase Agreement") with Deepwater Wind Block Island Transmission, LLC ("Deepwater") to purchase from Deepwater the permits, engineering, real estate, and other site development work for construction of the undersea transmission cable. On April 2, 2014, the Division issued its Consent Decision for the Company to execute the Facilities Purchase Agreement with Deepwater. The Company intends to make a filing with the FERC to recover the costs associated with the cable in transmission rates.

Annual Solicitations

- First Solicitation: On July 28, 2011, the RIPUC approved a 15-year PPA with Orbit Energy Rhode Island, LLC for a 3.2 MW anaerobic digester biogas project.
- Second Solicitation: On May 11, 2012, the RIPUC approved a 15-year PPA with Black Bear Development Holdings, LLC for a 3.9 MW run-of-river hydroelectric plant located in Orono, Maine ("Black Bear PPA"). The Black Bear facility reached commercial operation on November 22, 2013.
- Third Solicitation: On October 25, 2013, the RIPUC approved a 15-year PPA with Champlain Wind, LLC for a 48 MW land-based wind project located in Carroll Plantation and Kossuth Township, Maine.

Legal Matters

The Company is subject to various legal proceedings, primarily injury claims, arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

13. RELATED PARTY TRANSACTIONS

Advance from Affiliate

In December 2008, the Company entered into an agreement with NGUSA whereby the Company can borrow up to \$250 million from time to time for working capital needs. The advance is non-interest bearing. At December 31, 2013 and 2012, the Company had an outstanding advance from affiliate of \$250 million and zero, respectively.

Accounts Receivable from and Accounts Payable to Affiliates

NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax and treasury/finance), human resources, information technology, legal and strategic planning that are charged between the companies and charged to each

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

company.

The Company records short-term payables to and receivables from certain of its affiliates in the ordinary course of business. The amounts payable to and receivable from its affiliates do not bear interest and are settled through the intercompany money pool. A summary of net outstanding accounts receivable from affiliates and accounts payable to affiliates balances is as follows:

	Accounts Receivable from Affiliates		Accounts Payable to Affiliates	
	December 31,		December 31,	
	2013	2012	2013	2012
	<i>(in thousands of dollars)</i>		<i>(in thousands of dollars)</i>	
NGUSA Service Company	\$ 5,755	\$ 2,837	\$ 8,851	\$ 28,949
New England Power Company	12,298	21,913	7,275	3,936
Massachusetts Electric Company	1,465	1,554	4,161	11,733
Niagara Mohawk Power Corporation	5,003	155	3,096	941
Boston Gas Company	5,655	23,436	68	630
Colonial Gas Company	1,139	6,121	1	102
Nantucket Electric Company	930	822	1,316	5,377
National Grid USA	590	63	277	2,465
NG Electric Services LLC	79	1,753	7	2,611
NG Corporate Services LLC	-	102	-	2,928
Brooklyn Union Gas Company	-	-	-	899
Other	565	862	3,108	2,721
Total	<u>\$ 33,479</u>	<u>\$ 59,618</u>	<u>\$ 28,160</u>	<u>\$ 63,292</u>

Recovery of Transmission Costs

NEP operates the transmission facilities of its New England affiliates as a single integrated system and reimburses the Company for the cost of its transmission facilities in Rhode Island, including a return on those facilities under NEP's Tariff No. 1. In turn, these costs are allocated among transmission customers in New England in accordance with the ISO New England transmission tariff. The Company is compensated for its actual monthly transmission costs with its authorized ROE ranging from 11.14% to 12.64%.

Intercompany Money Pool

The settlement of the Company's various transactions with NGUSA and certain affiliates generally occurs via the intercompany money pool. The Company is a participant in the Regulated Money Pool and can both borrow and lend funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the intercompany money pool agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance and accounts receivable and payable from affiliate balances, are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statement of cash flows, it is assumed all amounts settled through intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. Collectively, NGUSA and its subsidiary Keyspan, have the ability to borrow up to \$3 billion from National Grid plc for working capital needs including funding of the intercompany money pools, if necessary. The Company had short-term intercompany money pool borrowings of zero and \$26 million at December 31, 2013 and 2012, respectively. The average interest rates for the intercompany money pool were 0.89% and 0.37% for the years ended December 31, 2013 and 2012, respectively.

Service Company Charges

FERC FORM NO. 1 (ED. 12-88)	Page 123.24
-----------------------------	-------------

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, total transmission and distribution expenditures. Lastly, all other costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net utility plant, and operations and maintenance expense.

Charges from the service companies of NGUSA to the Company for the years ended December 31, 2013 and 2012 were \$219.3 million and \$339.2 million, respectively.

Holding Company Charges

NGUSA received charges from National Grid Commercial Holdings Limited (an affiliated company in the U.K.) for certain corporate and administrative services provided by the corporate functions of National Grid plc to its U.S. subsidiaries. These charges, which are recorded on the books of NGUSA, have not been reflected on these financial statements.

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(5,665,742)		(84,214,432)		
2			304,191		
3	386,559		(12,892,566)		
4	386,559		(12,588,375)	70,385,677	57,797,302
5	(5,279,183)		(96,802,807)		
6	(5,279,183)		(96,802,807)		
7			398,993		
8	436,523		92,300,952		
9	436,523		92,699,945	61,967,348	154,667,293
10	(4,842,660)		(4,102,862)		

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	2,346,496,567	1,574,402,273		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	408,578,566	392,651,873		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	2,755,075,133	1,967,054,146		
9	Leased to Others				
10	Held for Future Use	15,016,230	15,016,230		
11	Construction Work in Progress	167,204,952	74,956,047		
12	Acquisition Adjustments	751,163,593	516,105,537		
13	Total Utility Plant (8 thru 12)	3,688,459,908	2,573,131,960		
14	Accum Prov for Depr, Amort, & Depl	1,048,045,213	707,172,607		
15	Net Utility Plant (13 less 14)	2,640,414,695	1,865,959,353		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,004,649,466	680,818,805		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	17,041,945			
22	Total In Service (18 thru 21)	1,021,691,411	680,818,805		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	26,353,802	26,353,802		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,048,045,213	707,172,607		

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
772,094,294					3
					4
					5
15,926,693					6
					7
788,020,987					8
					9
					10
92,248,905					11
235,058,056					12
1,115,327,948					13
340,872,606					14
774,455,342					15
					16
					17
323,830,661					18
					19
					20
17,041,945					21
340,872,606					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
340,872,606					33

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 6 Column: c

Completed Construction Not Classified
(Account 106)
Tentative Utility Distribution in Schedule
of Utility Electric Plant

<u>Account</u>	<u>Balance</u> <u>Dec. 31, 2012</u>	<u>Balance</u> <u>Dec. 31, 2013</u>	<u>Additions</u> <u>2013</u>
<u>Transmission Plant</u>			
350-Land and land rights			
352-Structures and Improvements	18,318,240	18,318,240	
353 Station Equipment	199,113,418	76,014,211	(123,099,207)
354-Towers and fixtures	7,801	7,801	-
355-Poles and fixtures	12,236,893	209,049,419	196,812,526
356-Overhead conductors, devices	5,639,142	29,263,308	23,624,166
357-Underground conduit			
358-Undegrnd conductors, devices	138,584	138,584	
359-Roads and trails			
<u>Total Transmission Plant</u>	<u>235,454,078</u>	<u>332,791,563</u>	<u>97,337,485</u>
<u>Distribution Plant</u>			
360-Land land land rights	1,253,933	1,389,402	135,469
361-Structures and improvements	(175)	(402)	(245)
362-Stations equipment	11,381,315	11,896,970	515,655
364-Poles, towers and fixtures	10,540,988	19,667,425	9,126,437
365-Overhead conductors, devices	13,121,013	12,793,437	(327,576)
366-Underground conduit	272,749	253,131	(19,618)
367-Undergrnd conductors, devices	3,584,794	3,377,579	(207,215)
368-Line transformers	1,511,065	1,936,455	425,390
369-Services	1,192,105	2,218,822	1,026,717
370-Meters	(7,223)	(65,078)	(57,855)
371-Installs- cusotmer premises			
373-Street lighting, signal sys.	1,610,591	1,540,470	(70,121)
<u>Total- Distribtuion Plant</u>	<u>44,461,155</u>	<u>55,008,193</u>	<u>10,547,038</u>
<u>General Plant</u>			
390-Structures and improvements	1,229,992	4,550,922	3,320,930
391-Office furniture, equipments			
392-Transportation equipment	601,157		(601,157)
393-Stores equipment			
394-Tools, shop, garage equipment			
395-Laboratory equipment			
397-Communication Equipment		301,195	301,195
<u>Total General Plant</u>	<u>1,831,149</u>	<u>4,852,117</u>	<u>3,020,968</u>
Total Electric Plant completed not classified	\$ <u>281,746,382</u>	\$ <u>392,651,873</u>	\$ <u>110,905,491</u>

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)				
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>				
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs, provide details in footnote)			
6	SUBTOTAL (Total 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Total 8 & 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)			
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other (provide details in footnote):			
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)			

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization				
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant				
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)				
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights				
9	(311) Structures and Improvements				
10	(312) Boiler Plant Equipment				
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units				
13	(315) Accessory Electric Equipment				
14	(316) Misc. Power Plant Equipment				
15	(317) Asset Retirement Costs for Steam Production				
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)				
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights				
19	(321) Structures and Improvements				
20	(322) Reactor Plant Equipment				
21	(323) Turbogenerator Units				
22	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)				
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights		6,989		
28	(331) Structures and Improvements		1,993,757		
29	(332) Reservoirs, Dams, and Waterways		1,125,689		
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power PLant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		3,126,435		
36	D. Other Production Plant				
37	(340) Land and Land Rights				
38	(341) Structures and Improvements				
39	(342) Fuel Holders, Products, and Accessories				
40	(343) Prime Movers				
41	(344) Generators				
42	(345) Accessory Electric Equipment				
43	(346) Misc. Power Plant Equipment				
44	(347) Asset Retirement Costs for Other Production				
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)				
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		3,126,435		

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	8,323,663		
49	(352) Structures and Improvements	21,218,590		
50	(353) Station Equipment	223,721,578		1,440,810
51	(354) Towers and Fixtures	1,554,740		
52	(355) Poles and Fixtures	142,290,601		134,552,145
53	(356) Overhead Conductors and Devices	58,779,115		17,573,882
54	(357) Underground Conduit	4,830,086		
55	(358) Underground Conductors and Devices	27,330,680		
56	(359) Roads and Trails	492,181		
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	488,541,234		153,566,837
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	11,528,403		348,175
61	(361) Structures and Improvements	7,523,205		290,459
62	(362) Station Equipment	173,559,490		6,014,364
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	188,362,967		13,893,694
65	(365) Overhead Conductors and Devices	263,000,686		6,657,848
66	(366) Underground Conduit	103,109,317		45,413
67	(367) Underground Conductors and Devices	141,219,974		2,493,713
68	(368) Line Transformers	169,342,165		4,356,069
69	(369) Services	76,930,458		4,083,010
70	(370) Meters	52,220,812		386,378
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	52,585,451		543,376
74	(374) Asset Retirement Costs for Distribution Plant	14,000		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,239,396,928		39,112,499
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	975,637		
87	(390) Structures and Improvements	26,062,712		3,320,930
88	(391) Office Furniture and Equipment	40,420		
89	(392) Transportation Equipment	1,263,284		
90	(393) Stores Equipment	108,185		
91	(394) Tools, Shop and Garage Equipment	1,519,804		
92	(395) Laboratory Equipment	1,498,528		
93	(396) Power Operated Equipment			
94	(397) Communication Equipment	26,475,285		301,195
95	(398) Miscellaneous Equipment	34,791		103,584
96	SUBTOTAL (Enter Total of lines 86 thru 95)	57,978,646		3,725,709
97	(399) Other Tangible Property	12,143		
98	(399.1) Asset Retirement Costs for General Plant	119,000		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	58,109,789		3,725,709
100	TOTAL (Accounts 101 and 106)	1,789,174,386		196,405,045
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	1,789,174,386		196,405,045

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
			6,989	27
			1,993,757	28
			1,125,689	29
				30
				31
				32
				33
				34
			3,126,435	35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
			3,126,435	46

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			8,323,662		48
	-1				49
	-2	1,196,782	22,415,370		50
1,076,674	-1	-1,248,800	222,836,913		51
	1		1,554,741		52
6,973,848	6		269,868,904		53
7,825,887			68,527,110		54
			4,830,086		55
			27,330,680		56
	1		492,182		57
					58
15,876,409	4	-52,018	626,179,648		59
					60
			11,876,578		61
83,247		2,172,769	9,903,186		62
1,482,073		-2,172,769	175,919,012		63
					64
6,917		16,482,340	218,732,084		65
3,067		12,982,063	282,637,530		66
		-40,906,713	62,248,017		67
116		1,906,160	145,619,731		68
170,861			173,527,373		69
31,387		5,157,577	86,139,658		70
120,925			52,486,265		71
					72
					73
13,494		4,378,573	57,493,906		74
			14,000		75
1,912,087			1,276,597,340		76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			975,637		86
			29,383,642		87
			40,420		88
662,127			601,157		89
			108,185		90
			1,519,804		91
			1,498,528		92
					93
43,648			26,732,832		94
			138,375		95
705,775			60,998,580		96
			12,143		97
	21,000		140,000		98
705,775	21,000		61,150,723		99
18,494,271	21,004	-52,018	1,967,054,146		100
					101
					102
					103
18,494,271	21,004	-52,018	1,967,054,146		104

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Land for Future 345 kilovolt Transmission Line -				
3	Warwick to Burrillville, Rhode Island	12/31/1979	Uncertain	12,307,664	
4					
5	Land for Future Sub Station 296 J T Connaly RD.,				
6	Newport Rhode Island	12/31/2012	Uncertain	2,481,090	
7					
8	Minor items of prop. consisting of land rights and				
9	other property, various locations in Rhode Island				
10	each less than \$250,000 (6 in number)				
11	Purchased various dates - 12/31/75 through 12/31/96		Uncertain	227,476	
12	and includes current activity				
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total			15,016,230	

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Electric			
2	W. Farnum 1713 circuit breaker			6,733,316
3	New 345 kv line WF-CT/RI Border			5,694,364
4	New 345 Kv line MA/RI Brd- W. Farn			4,891,431
5	Sherman Road 345 Kv Sub Upgrades			4,360,854
6	Service Replacement program			3,780,465
7	New Highland Drive - Substation DSu			2,993,633
8	Q143-R144 Refurb (Co 49 Part)			2,913,902
9	I-195 contract 14- Providence			2,776,218
10	I&M - OS D Line OH Work From Insp			2,655,234
11	CI Joint Encapsulation			2,581,101
12	Shun Pike Substation- Tx Sub Phase I			2,576,571
13	Pawtucket 1 OCB CCVT Disc Repl			2,469,154
14	Pres Reg Facil- proactive RI			2,376,616
15	Ocean St. Dist Damage&Failure Blanket			2,149,099
16	OS ARP Breakers & Reclosers			1,979,254
17	Johnston #18 Substation Expansion			1,667,274
18	New Shun Pike Substation- 23 KV Sub			1,645,722
19	Mobile Substation- Replace MSID #9			1,593,131
20	Proact Serv Replace Prog RI			1,497,916
21	Reconductor 328 line			1,439,163
22	Kent County Spare Transformer			1,422,772
23	Johnston Sub 12.47kv Expansion			1,319,671
24	Radio Improvement project			1,257,010
25	Ocean St- Dist- Subs Blanket			1,160,303
26	D/F Sockanosset #2 TRF			1,158,415
27	Chase Hill Sub (D-Sub)			1,118,091
28	BITS T-Line			1,080,947
29	System Automation - RI			1,042,781
30				
31	Electric Minor (Under \$1,000,000)			6,621,639
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43	TOTAL			74,956,047

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	652,973,703	652,973,703		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	56,606,528	56,606,528		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	56,606,528	56,606,528		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	18,494,270	18,494,270		
13	Cost of Removal	10,267,156	10,267,156		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	28,761,426	28,761,426		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	680,818,805	680,818,805		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	3,119,445	3,119,445		
24	Other Production				
25	Transmission	68,139,479	68,139,479		
26	Distribution	577,196,612	577,196,612		
27	Regional Transmission and Market Operation				
28	General	32,363,269	32,363,269		
29	TOTAL (Enter Total of lines 20 thru 28)	680,818,805	680,818,805		

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
---	---	--	--

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	2,224,444	2,164,156	Electric	
9	Distribution Plant (Estimated)	7,984,265	8,141,662	Electric and Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	10,208,709	10,305,818		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	-435,270	-834	Gas and Electric	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	9,773,439	10,304,984		

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 8 Column: b

Change in presentation of balances:

2012 Filing: 3,411,005 as Gas
current Filing: 2,224,444 Update as Transmission

Schedule Page: 227 Line No.: 9 Column: b

Change in presentation of balances:

2012 Filing: 6,797,704 as Electric
current Filing: 7,984,265 Update as Electric and Gas

154 Gas 3,411,005
154 Electric 4,573,260
Distribution Plant: 7,984,265

Schedule Page: 227 Line No.: 9 Column: c

154 Gas 3,692,350
154 Electric 4,449,312
Distribution Plant: 8,141,662

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
Allowances (Accounts 158.1 and 158.2)					
1. Report below the particulars (details) called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.					
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:	207,382.00	9,606,297		
9		224,860.00	8,189,301		
10					
11					
12					
13					
14					
15	Total	432,242.00	17,795,598		
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22		202,790.00	9,450,843		
23					
24					
25					
26					
27					
28	Total	202,790.00	9,450,843		
29	Balance-End of Year	229,452.00	8,344,755		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
---	---	--	--

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
						207,382.00	9,606,297	8
						224,860.00	8,189,301	9
								10
								11
								12
								13
								14
						432,242.00	17,795,598	15
								16
								17
								18
								19
								20
								21
						202,790.00	9,450,843	22
								23
								24
								25
								26
								27
						202,790.00	9,450,843	28
						229,452.00	8,344,755	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
Allowances (Accounts 158.1 and 158.2)					
1. Report below the particulars (details) called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.					
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
---	---	--	--

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015		Year/Period of Report End of <u>2013/Q4</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1, and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015		Year/Period of Report End of <u>2013/Q4</u>	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Rhode Island State Energy Center				
3	Facility Test Support -Verizon				
4	Circuit	1,377	174		
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	No activity this quarter				
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015		Year/Period of Report End of 2013/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
<p>1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.</p>							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Deferred Income Tax Asset	13,427,658	5,894,539	283	6,514,179	12,808,018	
2							
3	Fiber Optic Lease Income (2003-2015)	583,332	616,666	253	816,666	383,332	
4							
5	Environmental Response Fund	134,484,341	23,291,613	480,431	24,113,743	133,662,211	
6							
7	NECO 2003 Vero Deferral (2004-2013)	2,511,217	2,929,739	926	5,440,871	85	
8							
9	Asset Retirement Obligation	4,874,608	745,831	403	771,323	4,849,116	
10							
11	Year 2000 Expense (Y2K) Expense	841,454	903,783	405	1,277,762	467,475	
12							
13	Pension/Financial Accounting Standards	83,337,252	187,819,308	253,184	48,355,324	222,801,236	
14	106 - Purchase Accounting						
15	Gas Futures-Gas Supply	22,617,683	34,038,149	245,253	55,450,626	1,205,206	
16							
17	Capital Tracker	18,920	3,414,942	480,431	3,433,862		
18							
19	Storm Costs	32,344,532	146,515,039	924	97,698,730	81,160,841	
20							
21	Rate Case Expenses (2010-2015)	1,753,195	885,229	925	1,496,076	1,142,348	
22							
23	Cost to Achieve	3,925,840	13,144,041	407,419	17,069,881		
24							
25	Revenue Decoupling	16,513,945	40,308,739	495,419	55,397,920	1,424,764	
26							
27	Under Collect-Access Charge	954,922	1,576,967	456,419	1,230,841	1,301,048	
28							
29	Net Metering Deferral	351,933	709,171	456	804,842	256,262	
30							
31	Advantage System Book Value	3,234,416	3,352,032	407	4,057,723	2,528,725	
32							
33	Commodity Administration	(694,235)	2,524,510	456,419	1,830,275		
34							
35	Renewable Energy Credit Obligation	9,307,852	69,275,967	449	69,046,651	9,537,168	
36							
37	Low-Income Home Energy Assistance	(426,746)	853,492	495	426,746		
38	Program - Enhancement Program						
39	Long-Term Contracting For Renewable Energy	210,568	6,977,236	456,431	7,187,804		
40	Reconciliation Deferral						
41	Distribution Adjustment Clause	68,093	2,709,851	480,431	2,425,122	352,822	
42	Collection System Pressure						
43							
44	TOTAL	330,172,460	570,792,202		408,910,787	492,053,875	

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015		Year/Period of Report End of 2013/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
<p>1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.</p>							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Low-Income Home Energy Assistance Program	(68,320)	2,336,181	456	2,267,861		
2	-Distribution Adjustment Clause						
3	ISR Reconciliation		1,956,006	495	617,034	1,338,972	
4							
5	ARP Deferral		1,211,371	495	1,178,925	32,446	
6							
7	Gas Cost Recovery		15,915,637	480,419		15,915,637	
8							
9	Nonfirm Margin Sharing		96,448	419,480		96,448	
10							
11	Storage Deferral		789,715	804		789,715	
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL	330,172,460	570,792,202		408,910,787	492,053,875	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 5 Column: a

Pursuant to Rhode Island Public Utilities Commission in Docket # 4436, Distribution Adjustment Clause (DAC) is designed to provide for the recovery and reconciliation of the costs of identifiable special programs. It includes an annual System Pressure factor, an Advanced Gas Technology factor, a Low Income Assistance Program factor, an Environmental Response Cost factor, a Pension Adjustment factor, an On-System Margin Credit factor, a Service Quality Performance factor, an Earnings Sharing Mechanism factor, a Revenue Decoupling Adjustment factor, and rate class specific Infrastructure, Safety, and Reliability factors.

The Environmental Response Cost ("ERC") Factor is designed to allow National Grid to recover its reasonable and prudently incurred costs for evaluation, remediation and clean-up of the sites associated with the Company's ownership and/or operation of manufactured gas plants ("MGP"), manufactured gas storage facilities, and MGP-related off-site waste disposal locations. The ERC factor is a per-therm charge that reflects the 10-year amortization of environmental response costs.

Schedule Page: 232 Line No.: 7 Column: a

The 10-year amortization of \$25 million related to a voluntary early retirement offer in 2003 (the "2003 VERO"), as set forth in the Second Amended Stipulation and Settlement approved in Docket No. 3617, concludes December 31, 2013.

Schedule Page: 232 Line No.: 13 Column: a

Pursuant to Docket No. 3943, the Commission approved the Company's proposal to reconcile its pension and postretirement benefits other than pensions ("PBOP") expenses annually through the DAC. In accordance with the Company's Tariff, RIPUC NG No. 101, the PBOP adjustment factor is designed to recover or refund the prior year's reconciliation of the Company's actual pension and PBOP expenses to the Company's pension and PBOP expenses that were included in base rates. The adjustment factor is based on this difference.

Schedule Page: 232 Line No.: 17 Column: a

Pursuant to Rhode Island Public Utilities Commission in Docket # 4436, Distribution Adjustment Clause (DAC) is designed to provide for the recovery and reconciliation of the costs of identifiable special programs. It includes an annual System Pressure factor, an Advanced Gas Technology factor, a Low Income Assistance Program factor, an Environmental Response Cost factor, a Pension Adjustment factor, an On-System Margin Credit factor, a Service Quality Performance factor, an Earnings Sharing Mechanism factor, a Revenue Decoupling Adjustment factor, and rate class specific Infrastructure, Safety, and Reliability factors.

Schedule Page: 232 Line No.: 19 Column: a

Pursuant to Rhode Island Public Utilities Commission Docket # 2509, The Company's Storm Fund was established to provide a mechanism for recovering storm restoration expenses as a result of extraordinary storms without the need to file for rate surcharges or periodic rate relief. For any storm for which the Company incurs incremental operation and maintenance (O&M) storm-related costs above the applicable dollar threshold amount, the Company is authorized to charge the Storm Fund for these expense amounts above the per-storm deductible amount.

Schedule Page: 232 Line No.: 25 Column: a

Pursuant to R.I.G.L. §39-1-27.7.1, the Decoupling Act, and R.I.P.U.C. Tariff No. 2073, Revenue Decoupling Mechanism Provision, approved in R.I.P.U.C. Docket No. 4206, the Company is required to submit its annual RDM revenue reconciliation by May 15 of each year. The reconciliation compares the Annual Target Revenue to actual billed distribution revenue for the RDM year. The RDM Reconciliation Amount is the difference (either positive or negative) between the Actual Billed Distribution Revenue and the ATR for the RDM Year. The Actual Billed Distribution Revenue is defined as "the amounts the Company has billed during the applicable RDM Year for customer charges, distribution demand charges, distribution energy charges, Second Feeder Service charges, and any other charges or discounts that the Company records as distribution revenue...shall not include charges billed pursuant to the provisions of the Infrastructure, Safety and Reliability Provision". The RDM Deferral Amount (either positive or negative), including interest at the rate paid on customer deposits, determines the RDM Adjustment Factor. The RDM Adjustment Factor is a uniform per kWh charge applicable to all customers.

Schedule Page: 232 Line No.: 27 Column: a

Pursuant R.I.P.U.C. No. 1188, Non-Bypassable Transition Charge Adjustment Provision, the Non-Bypassable Transition Charge shall collect from customers all Contract Termination Charges billed to the Narragansett Electric Company (the Company) by the New England Power Company or Montaup Electric Company. The Non-Bypassable Transition Charge may be subject to adjustment each time any Contract Termination Charge changes. On an annual basis, the Company shall reconcile its total cost of Contract Termination Charges against its total transition charge revenue to determine any excess or deficiency ("Transition Charge Adjustment Balance"). Any positive or negative balance will accrue interest calculated at the rate in effect for customer deposits.

Schedule Page: 232 Line No.: 29 Column: a

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Pursuant to the Company's Net Metering Provision, R.I.P.U.C. No. 2099, the Company may recover any prudent and reasonable costs incurred by the Company pursuant to achieving compliance with R.I.G.L. Section 39-26.2 and the annual amount of any Renewable Net Metering Credits or Excess Renewable Net Metering Credits provided to Eligible Net Metering Systems. Such costs shall be aggregated by the Company and billed to all distribution customers on an annual basis through a uniform per kilowatt hour (kWh) Net Metering Charge embedded in the distribution component of the rates reflected on customer bills. The Company will include the energy market payments received from ISO-NE for the electricity generated by Eligible Net Metering Systems in the Company's annual reconciliation of the Net Metering Charge.

Schedule Page: 232 Line No.: 33 Column: a

Pursuant to R.I.P.U.C. No. 2113, the Company shall reconcile its administrative cost of providing Standard Offer Service with its Standard Offer Service revenue associated with the recovery of administrative costs and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be refunded to, or collected from, Standard Offer Service Customers. Administrative costs include the cost of working capital, the administrative costs of complying with the requirements of Renewable Energy Standard, the costs of creating the environmental disclosure label, the costs associated with NEPOOL's Generation Information System ("GIS"), the costs associated with the procurement of SOS including requests for bids, contract negotiation, and execution and contract administration, the costs associated with notifying SOS customers of the rates for SOS, the costs associated with updating rate changes in the Company's billing system, and an allowance for SOS-related uncollectible expense associated with amounts billed through SOS, Renewable Energy Standard, and SOS Administrative Cost Factors.

Schedule Page: 232 Line No.: 35 Column: a

Pursuant to R.I.G.L. 39-1-27.3, each electric distribution company shall arrange for a standard power supply offer ("standard offer") to customers that have not elected to enter into power supply arrangements with other nonregulated power suppliers. The rates that are charged by the electric distribution company to customers for standard offer service shall be approved by the commission and shall be designed to recover the electric distribution company's costs. Pursuant to R.I.P.U.C. No. 2113, Standard Offer Adjustment Provision, on an annual basis, the Company shall reconcile its total cost of purchased power for Standard Offer Service supply against its total purchased power revenue, and the excess or deficiency ("Standard Offer Adjustment Balance") shall be refunded to, or collected from, customers through the rate recovery/refund methodology approved by the Commission at the time the Company files its annual reconciliation. Any positive or negative balance will accrue interest calculated at the rate in effect for customer deposits. The Company procures and prices SOS separately for the Residential Group, Commercial Group, and the Industrial Group and tracks revenue and expenses separately for each group.

Schedule Page: 232 Line No.: 39 Column: a

Pursuant to Rhode Island Public Utilities Commission Docket No. 4290, R.I.P.U.C. No. 2143, and in accordance with R.I.G.L. § 39-1-27.12, the Company bills to all customers a LIHEAP Enhancement Plan charge approved by the Commission. A LIHEAP Enhancement charge fund is used to account for the combined funds collected through the LIHEAP Enhancement charge from both gas and electric service customers. The State Office of Energy Resource designates to the Company the qualifying customer accounts and the amounts to be credited from the LIHEAP Enhancement fund. The cumulative annual amount of credits applied to customer bills will be limited to an amount no greater than the cumulative aggregate projected LIHEAP Enhancement Plan Charge billed through the end of the current calendar year. Once the aggregate credits applied to customers' bills equals the aggregate projected Enhancement Plan charge billed during the calendar year, including interest at the customer deposit interest rate, the Enhancement Plan credits would cease.

Schedule Page: 232 Line No.: 41 Column: a

Pursuant to Rhode Island Public Utilities Commission in Docket # 4436, Distribution Adjustment Clause (DAC) is designed to provide for the recovery and reconciliation of the costs of identifiable special programs. It includes an annual System Pressure factor, an Advanced Gas Technology factor, a Low Income Assistance Program factor, an Environmental Response Cost factor, a Pension Adjustment factor, an On-System Margin Credit factor, a Service Quality Performance factor, an Earnings Sharing Mechanism factor, a Revenue Decoupling Adjustment factor, and rate class specific Infrastructure, Safety, and Reliability factors.

Schedule Page: 232.1 Line No.: 1 Column: a

Pursuant to Rhode Island Public Utilities Commission in Docket # 4436, Distribution Adjustment Clause (DAC) is designed to provide for the recovery and reconciliation of the costs of identifiable special programs. It includes an annual System Pressure factor, an Advanced Gas Technology factor, a Low Income Assistance Program factor, an Environmental Response Cost factor, a Pension Adjustment factor, an On-System Margin Credit factor, a Service Quality Performance factor, an Earnings Sharing Mechanism factor, a Revenue Decoupling Adjustment factor, and rate class specific Infrastructure, Safety, and Reliability factors.

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015		Year/Period of Report End of 2013/Q4	
MISCELLANEOUS DEFFERED DEBITS (Account 186)							
<p>1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.</p>							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Construction Advance	63,175		143,234	18,646	44,529	
2							
3	Cash over/shorts	572,980	391,648,009	131,142	392,022,412	198,577	
4							
5	Derivative Gas Cost - Long Term						
6							
7	Miscellaneous Deferral -	59,037		146,232		59,037	
8	Property Sales						
9							
10	Accumulated Deferred Income						
11	Taxeas - Fin 48		1,343,281			1,343,281	
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	Misc. Work in Progress						
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	695,192				1,645,424	

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Reserve - Environmental	35,183,381	30,904,862
3	Pensions, OPEB and employee benefits	33,878,131	34,545,597
4	Bad Debts	4,104,814	5,985,077
5	Net Operating Losses		24,235,301
6	Other Deferred tax assets		23,129,962
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	73,166,326	118,800,799
9	Gas		
10	Reserve - Environmental	9,878,770	13,472,013
11	Pensions, OPEB and employee benefits	28,210,075	20,590,526
12	Bad Debts	5,374,486	4,976,684
13	Net Operating Losses		28,727,157
14			
15	Other	1,162,867	218,271
16	TOTAL Gas (Enter Total of lines 10 thru 15)	44,626,198	67,984,651
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	117,792,524	186,785,450

Notes

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	1,132,487	50.00	
4	Total Common Stock	1,132,487		
5				
6				
7				
8	Account 204			
9				
10	Cumulative Preferred Stock	180,000	50.00	
11	4.50% Series			
12				
13				
14				
15	Total Preferred	180,000		
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
1,132,487	56,624,350					3
1,132,487	56,624,350					4
						5
						6
						7
						8
						9
49,089	2,454,450					10
						11
						12
						13
						14
49,089	2,454,450					15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.				
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.				
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.				
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.				
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.				
Line No.	Item (a)	Amount (b)		
1				
2	Account 211-Miscellaneous Paid-In Capital			
3	-----			
4	Balance at beginning of year:			
5	- Beginning Balance (2003)	805,601,492		
6	- Reallocated to PIC (2006)	-4,920,224		
7	- Reallocation from NEES (2006)	-139,394		
8	- Purchase of Narragansett Gas (2006)	493,138,390		
9	- Receipt from NG USA (2007)	60,000,000		
10	- Gain on Capital Stock - Preferred Stock 4.64% series (2007)	-121,246		
11	- Stock Compensation Adjustment (2013)	1,389,086		
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL	1,354,948,104		

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
CAPITAL STOCK EXPENSE (Account 214)			
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22 TOTAL			

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221		
2			
3	Medium Term Notes		
4			
5	First Mortgage Bond series S - 6.8%	14,464,000	
6			
7	First Mortgage Bond series N - 9.63%	10,000,000	
8			
9	First Mortgage Bond series O - 8.46%	12,500,000	
10			
11	First Mortgage Bond series P - 8.09%	10,625,000	
12			
13	First Mortgage Bond series R - 7.50%	15,000,000	
14			
15	4.534% Senior Notes	250,000,000	
16			
17	5.638% Senior Notes	300,000,000	
18			
19	4.17% Senior Note	250,000,000	
20			
21	Advances from Associated Companies	250,000,000	
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,112,589,000	

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
	04/01/2018	08/24/2006	04/01/2018	14,464,000	986,445	5
						6
	03/30/2030	08/24/2006	03/30/2030	10,000,000	963,000	7
						8
	09/30/2022	08/24/2006	09/30/2022	12,500,000	1,057,500	9
						10
	09/30/2022	08/24/2006	09/30/2022	5,625,000	492,984	11
						12
	12/15/2025	08/24/2006	12/15/2025	9,000,000	728,750	13
						14
	03/15/2020	03/15/2010	03/15/2020	250,000,000	11,893,858	15
						16
	03/15/2040	03/15/2010	03/15/2040	300,000,000	17,115,588	17
						18
	10/12/2042	10/12/2012	10/15/2042	250,000,000	10,425,000	19
						20
				250,000,000		21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,101,589,000	43,663,125	33

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 21 Column: i

The difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies is \$443,782.
Total column (i) = 43,663,125

Account 427 - Interest on Long-Term Debt \$ 43,663,125
Account 430 - Interest on Debt to Associated Companies \$ 443,782

Total: \$ 44,106,907

The difference of \$443,782 relates to interest on money pool accounts to associated companies for short term borrowing, not Long-Term Debt.

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES					
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>					
Line No.	Particulars (Details) (a)	Amount (b)			
1	Net Income for the Year (Page 117)	61,967,348			
2					
3					
4	Taxable Income Not Reported on Books				
5	Federal Income Taxes	31,505,089			
6	Taxable Income not recorded on Books	33,954,493			
7					
8					
9	Deductions Recorded on Books Not Deducted for Return				
10		245,960,145			
11					
12	Total	373,376,146			
13					
14	Income Recorded on Books Not Included in Return				
15		-2,003,143			
16					
17					
18					
19	Deductions on Return Not Charged Against Book Income				
20		-378,615,706			
21					
22	Total	380,618,849			
23					
24					
25					
26					
27	Federal Tax Net Income	-7,242,704			
28	Show Computation of Tax:				
29	Total Tax @ 35% Before Credit	-2,534,946			
30	Credits				
31	Prior Year Adjustment	-3,444,414			
32					
33	Net Allocated Tax	5,978,349			
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 6 Column: b

Taxable Income not Recorded on Books:	
Equity in Earnings of Subs	16,214,186
Stock Redemptions Taxed as Dividends	22,200
Employee Stock Purchase Plan Discount	1,457
Change in Cash Surrender Value	569,714
CONTRIB - AID OF CONSTRUCTION	14,848,664
UNBILLED REVENUE	2,298,273
Total Line 4	33,954,493

Schedule Page: 261 Line No.: 10 Column: b

Expenses Recorded on Books not Included on Return:	
ACCRUED INTEREST	19,910
ACCRUED OTHER	13,399,259
AFUDC DEBT	767,719
AMORTIZATION EXPENSE	7,000,797
ASSET RETIREMENT OBLIGATION	216,893
BAD DEBTS	6,213,239
CHARITABLE CONTRIB LIMITATION	441,751
DEPRECIATION EXPENSE - BOOK	78,269,624
Flow-through AFUDC Equity - book depreciation	101,492
Flow-through Depreciation	226,841
GAIN (LOSS) ON SALE OF ASSETS	1,105,757
INCENTIVE PLAN	1,206,530
INSURANCE PROVISION	7,802,641
Lobbying Expenses & Political Contributions	152,257
Meals and Entertainment	97,704
NET OPERATING LOSS	35,615,997
OPEB / FASB 106	14,051,165
Penalties & Fines	75,054
REG ASSET - HEDGING	26,108,662
REG ASSET - PENSION/OBEP - X Rate Base	33,917,547
REG ASSET - PROPERTY TAXES	139,024
REG ASSET - TRANSITION COSTS	1,960,552
REG ASSET - OTHER	19,979,169
RESERVE - GENERAL	(3,344,870)
RESERVE - OBSOLETE INVENTORY	226,003
RESERVE - SEVERANCE	7,389
VACATION ACCRUAL	202,039
Total Line 5	245,960,145

Schedule Page: 261 Line No.: 12 Column: b

Net Income per Statement of Income (Page 117)	61,956,419
Federal Income Taxes	31,505,089
Excess Capital Loss over Capital Gain	0
Taxable Income not Recorded on Books:	
Equity in Earnings of Subs	16,214,186
Stock Redemptions Taxed as Dividends	22,200
Employee Stock Purchase Plan Discount	1,457
Change in Cash Surrender Value	569,714
CONTRIB - AID OF CONSTRUCTION	14,848,664
UNBILLED REVENUE	2,298,273

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
FOOTNOTE DATA			

Total Line 4	33,954,493
Expenses Recorded on Books not Included on Return:	
ACCRUED INTEREST	19,910
ACCRUED OTHER	13,399,259
AFUDC DEBT	767,719
AMORTIZATION EXPENSE	7,000,797
ASSET RETIREMENT OBLIGATION	216,893
BAD DEBTS	6,213,239
CHARITABLE CONTRIB LIMITATION	441,751
DEPRECIATION EXPENSE - BOOK	78,269,624
Flow-through AFUDC Equity - book depreciation	101,492
Flow-through Depreciation	226,841
GAIN (LOSS) ON SALE OF ASSETS	1,105,757
INCENTIVE PLAN	1,206,530
INSURANCE PROVISION	7,802,641
Lobbying Expenses & Political Contributions	152,257
Meals and Entertainment	97,704
NET OPERATING LOSS	35,615,997
OPEB / FASB 106	14,051,165
Penalties & Fines	75,054
REG ASSET - HEDGING	26,108,662
REG ASSET - PENSION/OBEP - X Rate Base	33,917,547
REG ASSET - PROPERTY TAXES	139,024
REG ASSET - TRANSITION COSTS	1,960,552
REG ASSET - OTHER	19,979,169
RESERVE - GENERAL	(3,344,870)
RESERVE - OBSOLETE INVENTORY	226,003
RESERVE - SEVERANCE	7,389
VACATION ACCRUAL	202,039
Total Line 5	245,960,145
Total of Items 1-5	373,376,146

Schedule Page: 261 Line No.: 15 Column: b

Income Recorded on Books not included on Return:	
Tax Exempt Interest Income	(111,516)
Dividend Received Deduction	(25,645)
Preferred Dividend Paid Deduction	(49,703)
Equity-based Compensation and Dividends	(781,561)
Flow-through AFUDC Equity	(1,034,717)
Total Line 7	(2,003,143)

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return not Charged Against Book Income:	
ACCRUED INTEREST - TAX RESERVE	(519,529)
COST OF REMOVAL	(8,473,438)
DEFERRED COMPENSATION	(362,765)
DEPRECIATION EXPENSE - TAX	(64,663,699)
DEPRECIATION EXPENSE - TAX BONUS	(75,614,548)
FASB 112	(315,801)
HEDGING	(26,615,626)
INJURIES AND DAMAGES	(2,303,494)
OPEB / FASB 106 - FASB 158 OCI	(5,087,144)
PENSION COST	(6,579,833)
PENSION COST - FASB 158 OCI	(2,715,967)
POLE ATTACHMENT RENTALS	(9,117)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

REG ASSET - ENVIRONMENTAL	(3,091,192)
REG ASSET - OPEB	(35,044,210)
REG ASSET - PENSION	(19,421,998)
REG ASSET - STORM COST	(49,682,842)
REG LIABILITY - OTHER	(10,826,635)
REPAIRS DEDUCTION	(61,733,218)
RESERVE - ENVIRONMENTAL	(3,481,708)
UNAMORTIZED DEBT DISCOUNT OR PREMIUM	(413,102)
WORKERS' COMPENSATION	(1,659,840)
Total Line 8	<u>(378,615,706)</u>

Schedule Page: 261 Line No.: 33 Column: b

RECONCILIATION TO FEDERAL INCOME TAX REPORTED ON INCOME STATEMENT

Tax Reported on Page 114	(5,518,974)
Tax Reported on Page 117	(459,375)
Total	<u>(5,978,349)</u>

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income Taxes		91,592,576	-5,978,349	-26,091,195	-40,554,053
3						
4	Fed Unemployment	729		61,434	65,215	
5	FICA	25,397		5,492,125	5,565,554	
6	State Gross Earnings Tax		1,660,747	45,667,114	38,739,121	-12,481
7	Real Estate and Personal	-35,821	500,000	49,932,540	49,775,605	
8						
9	State:					
10	Franchise Gross Income		7,493	-8,585		-13,452
11	State Unemployment	9,695		318,425	347,772	
12	Sales and Use Tax	140,837		2,550,826	1,556,459	-62,869
13	Other					
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	140,837	93,760,816	98,035,530	69,958,531	-40,642,855

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	No.
						1
	30,925,676	4,784,053			-10,303,027	2
						3
	3,051	30,744			30,691	4
	48,032	2,748,437			2,743,687	5
	-5,254,765	34,145,300			11,521,814	6
	378,886	34,818,077			15,114,463	7
						8
						9
	2,626				-25,502	10
	19,652	159,350			159,075	11
	-1,072,334				2,550,826	12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
	25,050,824	76,685,961			21,792,027	41

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015		Year/Period of Report End of 2013/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	916,391	410			394,075	
6							
7							
8	TOTAL	916,391				394,075	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
522,316	35 years				5
					6
					7
522,316					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42
					43
					44
					45
					46
					47
					48

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4	
OTHER DEFFERED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Highway Relocation Billed	2,607,455	107,108	841,922	406,401	2,171,934
2						
3	Post Employment Pre-Retirement	9,118,917	610,926	54,720,789	49,953,586	4,351,714
4	Benefits					
5	Post Retirement Health Provision	84,551,970	234	1,628,429,258	1,624,898,226	81,020,938
6						
7	Hazardous Wastes Reserves	122,322,784	234,242	1,868,358,072	1,873,100,223	127,064,935
8						
9	Pensions - Non Qualified	1,611,104	241,242	199,986,383	199,952,753	1,577,474
10						
11	Deferred Credits - Miscellaneous	2,593,162	106,107	3,186,790	2,437,211	1,843,583
12						
13	Pension Cost	58,163,613	232	1,253,667,370	1,241,729,395	46,225,638
14						
15	Long-Term Interest Payable	20,306,542		20,306,542		
16						
17	Deferred Rental Income (2003-2015)	583,332	182	200,000		383,332
18						
19	Other Deferred Credits-Demand	2,245,456		2,245,456		
20	Side Management Rebate					
21	Deferred Revenue	391,107	431	44,656	26,352	372,803
22						
23	Accumulated Deferred Income Taxes	-19,811,200		4,484,852	24,296,052	
24	-FIN 48					
25	Deferred Compensation		131	29,944	43,178	13,234
26						
27	Derivatives		182	1,043,347		-1,043,347
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	284,684,242		5,037,545,381	5,016,843,377	263,982,238

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	245,213,872	75,494,883	
3	Gas	98,936,407	15,300,575	
4	Other			
5	TOTAL (Enter Total of lines 2 thru 4)	344,150,279	90,795,458	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	344,150,279	90,795,458	
10	Classification of TOTAL			
11	Federal Income Tax	344,150,279	90,795,458	
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						320,708,755	2
						114,236,982	3
							4
						434,945,737	5
							6
							7
							8
						434,945,737	9
							10
						434,945,737	11
							12
							13

NOTES (Continued)

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets - Environmen		29,526,715	
4	Regulatory Assets - Other	23,310,580	43,548,885	
5	Other Deferred Tax Liabilities	27,351,304	-19,529,470	
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	50,661,884	53,546,130	
10	Gas			
11	Regulatory Assets - Environmen		15,279,409	
12	Regulatory Assets - Other	57,690,329	-30,165,617	
13	Other Deferred Tax Liabilities	13,066,392	-7,822,226	
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	70,756,721	-22,708,434	
18	Other			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	121,418,605	30,837,696	
20	Classification of TOTAL			
21	Federal Income Tax	121,418,605	30,837,696	
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						29,526,715	3
						66,859,465	4
						7,821,834	5
							6
							7
							8
						104,208,014	9
							10
						15,279,409	11
						27,524,712	12
						5,244,166	13
							14
							15
							16
						48,048,287	17
							18
						152,256,301	19
							20
						152,256,301	21
							22
							23

NOTES (Continued)

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
<p>1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.</p>						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Tax Liability	1,397,017	191	1,389,178	1,161,875	1,169,714
2						
3	Retirement Plan-Purchase Accounting Adjustment	21,350,530	181	7,933,962	2,627,952	16,044,520
4						
5	Excess Earnings	5,201,315	495	50,473,816	49,514,881	4,242,380
6						
7	Environmental Response Fund	1,681,151	431,490	2,983,467	3,872,576	2,570,260
8						
9	Service Quality Penalties	143,894	419,480	719,739	592,110	16,265
10						
11	Low-Income Home Energy Assistance Program	5,093,876	449,495,456	9,192,448	14,421,082	10,322,510
12	Enhancement Program					
13	Deferred Pension/Financial Accounting	2,745,654	184	79,225	269,188	2,935,617
14	Standards 106 Amortization					
15	Deferred Revenue-Nonfirm Margin Sharing	594,365	419,480	734,155	139,790	
16						
17	Customer Credit Refund Adjustment	8,353,626	431	8,314,829	8,579,152	8,617,949
18						
19	Capital Tracker	(1,242,610)	480,431	1,149,284	2,886,943	495,049
20						
21	Gas futures-Gas Supply	1,290,516	176,186	8,524,483	13,017,931	5,783,964
22						
23	Storage Deferral	(5,309,176)	804	24,424	5,333,600	
24						
25	Over Collect-Commodity	6,771,670	449,419	39,501,827	34,251,692	1,521,535
26						
27	Energy Efficiency	13,157,665	480,431	54,314,874	58,182,514	17,025,305
28						
29	Infrastructure, Safety, and Reliability Plan	(863,411)	456	436,956	1,686,786	386,419
30						
31	Revenue Decoupling	3,489,434	456,431	12,719,228	11,828,614	2,598,820
32						
33	Over Collect - Transmission	3,301,419	456,431	14,248,262	18,321,679	7,374,836
34						
35	Over Collect-Access Charge		456,419	1,545,240	1,545,240	
36						
37	Renewable Energy Standard	2,399,997	449,431	12,216,390	16,735,645	6,919,252
38						
39	Deferred Revenue-Gas Cost Recovery	2,728,354	480,419	49,671,774	46,943,420	
40						
41	TOTAL	71,759,905		282,039,662	302,772,334	92,492,577

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
<p>1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.</p>						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Revenue-Weather Mitigation	8,067	480	606,252	598,185	
2	Implementation					
3	Advanced Gas Technology	10,571	480,431	241,326	2,613,223	2,382,468
4						
5	Reconciliation Factor	(544,019)	480,431	1,205,158	1,749,177	
6						
7	Long-Term Contracting for Renewable		456,431	3,312,958	3,459,638	146,680
8	Enregy Resources					
9	Commodity Administration		456	500,407	588,635	88,228
10						
11	Cost to Achieve		407		1,850,806	1,850,806
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	71,759,905		282,039,662	302,772,334	92,492,577

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 3 Column: a

Pursuant to Docket No. 3943, the Commission approved the Company's proposal to reconcile its pension and postretirement benefits other than pensions ("PBOP") expenses annually through the DAC. In accordance with the Company's Tariff, RIPUC NG No. 101, the PBOP adjustment factor is designed to recover or refund the prior year's reconciliation of the Company's actual pension and PBOP expenses to the Company's pension and PBOP expenses that were included in base rates. The adjustment factor is based on this difference.

Schedule Page: 278 Line No.: 7 Column: a

Pursuant to Rhode Island Public Utilities Commission in Docket # 4436, Distribution Adjustment Clause (DAC) is designed to provide for the recovery and reconciliation of the costs of identifiable special programs. It includes an annual System Pressure factor, an Advanced Gas Technology factor, a Low Income Assistance Program factor, an Environmental Response Cost factor, a Pension Adjustment factor, an On-System Margin Credit factor, a Service Quality Performance factor, an Earnings Sharing Mechanism factor, a Revenue Decoupling Adjustment factor, and rate class specific Infrastructure, Safety, and Reliability factors.

The Environmental Response Cost ("ERC") Factor is designed to allow National Grid to recover its reasonable and prudently incurred costs for evaluation, remediation and clean-up of the sites associated with the Company's ownership and/or operation of manufactured gas plants ("MGP"), manufactured gas storage facilities, and MGP-related off-site waste disposal locations. The ERC factor is a per-therm charge that reflects the 10-year amortization of environmental response costs.

Schedule Page: 278 Line No.: 9 Column: a

Pursuant to Rhode Island Public Utilities Commission in Docket # 3628, the Service Quality Plan compared the Company's actual annual performance in the areas of reliability and customer service to the past 10 years of data. For performance that was well below average, the Company would accrue penalties to be returned to customers. Similarly, for performance that was well above average, the plan provided that the Company would accrue penalty offsets that could be used to offset performance penalties otherwise payable under the plan.

Schedule Page: 278 Line No.: 11 Column: a

Pursuant to Rhode Island Public Utilities Commission in Docket # 4436, Distribution Adjustment Clause (DAC) is designed to provide for the recovery and reconciliation of the costs of identifiable special programs. It includes an annual System Pressure factor, an Advanced Gas Technology factor, a Low Income Assistance Program factor, an Environmental Response Cost factor, a Pension Adjustment factor, an On-System Margin Credit factor, a Service Quality Performance factor, an Earnings Sharing Mechanism factor, a Revenue Decoupling Adjustment factor, and rate class specific Infrastructure, Safety, and Reliability factors.

Schedule Page: 278 Line No.: 15 Column: a

Pursuant to Rhode Island Public Utilities Commission in Docket # 3943, the Company would track the margins, exclusive of the Rhode Island Gross Earnings Tax ("GET"), for the sixty-four (64) Firm and Non-Firm Dual fuel customers at the time of the most recent rate case filing, as well as any new non-firm customers and non-firm special contracts (collectively "Dual-Fuel customers"). The Company would then calculate the total Dual-Fuel Customer margins, exclusive of Rhode Island Gross Earnings Tax, for the twelve month period ending June 30 and if those margins exceeds a threshold, then any excess amount of the On-System Credit would be credited back to customers. If margins were less than the threshold, the shortage would be surcharged.

Schedule Page: 278 Line No.: 19 Column: a

Pursuant to Rhode Island Public Utilities Commission in Docket # 4436, Distribution Adjustment Clause (DAC) is designed to provide for the recovery and reconciliation of the costs of identifiable special programs. It includes an annual System Pressure factor, an Advanced Gas Technology factor, a Low Income Assistance Program factor, an Environmental Response Cost factor, a Pension Adjustment factor, an On-System Margin Credit factor, a Service Quality Performance factor, an Earnings Sharing Mechanism factor, a Revenue Decoupling Adjustment factor, and rate class specific Infrastructure, Safety, and Reliability factors.

Schedule Page: 278 Line No.: 27 Column: a

Pursuant to Rhode Island Public Utilities Commission in Docket # 4209, The Energy Efficiency programs offers energy efficiency opportunities to all customer segments, with a focus on providing needed services to low and moderate income residential consumers as a means of reducing bills. These programs include the EnergyWise Program, the Single Family Low Income Services Program, the ENERGY STAR Homes Program. The aim of the program is to fund investments in energy efficiency measures that are cost effective and lower cost than acquisition of additional energy.

Schedule Page: 278 Line No.: 29 Column: a

Pursuant to Rhode Island Public Utilities Commission in Docket # 4436, Distribution Adjustment Clause (DAC) is designed to provide for the recovery and reconciliation of the costs of identifiable special programs. It includes an annual System Pressure factor, an

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Advanced Gas Technology factor, a Low Income Assistance Program factor, an Environmental Response Cost factor, a Pension Adjustment factor, an On-System Margin Credit factor, a Service Quality Performance factor, an Earnings Sharing Mechanism factor, a Revenue Decoupling Adjustment factor, and rate class specific Infrastructure, Safety, and Reliability factors.

Schedule Page: 278 Line No.: 31 Column: a

Pursuant to R.I.G.L. §39-1-27.7.1, the Decoupling Act, and R.I.P.U.C. Tariff No. 2073, Revenue Decoupling Mechanism Provision, approved in R.I.P.U.C. Docket No. 4206, the Company is required to submit its annual RDM revenue reconciliation by May 15 of each year. The reconciliation compares the Annual Target Revenue to actual billed distribution revenue for the RDM year. The RDM Reconciliation Amount is the difference (either positive or negative) between the Actual Billed Distribution Revenue and the ATR for the RDM Year. The Actual Billed Distribution Revenue is defined as "the amounts the Company has billed during the applicable RDM Year for customer charges, distribution demand charges, distribution energy charges, Second Feeder Service charges, and any other charges or discounts that the Company records as distribution revenue...shall not include charges billed pursuant to the provisions of the Infrastructure, Safety and Reliability Provision". The RDM Deferral Amount (either positive or negative), including interest at the rate paid on customer deposits, determines the RDM Adjustment Factor. The RDM Adjustment Factor is a uniform per kWh charge applicable to all customers.

Schedule Page: 278 Line No.: 33 Column: a

Pursuant to R.I.P.U.C. No. 2115, the Company recovers its transmission-related expenses. The provision allows the Company to recover costs billed to it by ISO-NE, NEP, and any other transmission service provider that is authorized to bill Narragansett directly for transmission services. In addition, the provision allows for the recovery of an allowance for transmission-related uncollectible expense. Transmission charges are determined annually based upon a forecast of transmission expense for the upcoming year and a transmission adjustment factor which is designed to recover from or refund to customers under or over recoveries of expense from the prior year.

Schedule Page: 278 Line No.: 37 Column: a

Pursuant to R.I.G.L. §39-26-1 and R.I.P.U.C. No. 2113, Standard Offer Adjustment Provision, the Renewable Energy Standard is designed to recover from customers the estimated costs associated with the upcoming RES obligation year and an estimate of the remaining costs for the current RES obligation year. The estimate of the remaining costs for the current RES obligation year is based on a reconciliation of actual RES revenue and actual RES expense for the current year and an estimate of remaining RES expense to satisfy the obligation year. The expected cost of Renewable Energy Certificates ("RECs") to be procured for current and upcoming obligation years is based on the most recently available market data and broker sheets.

Schedule Page: 278.1 Line No.: 3 Column: a

Pursuant to Rhode Island Public Utilities Commission in Docket # 4436, Distribution Adjustment Clause (DAC) is designed to provide for the recovery and reconciliation of the costs of identifiable special programs. It includes an annual System Pressure factor, an Advanced Gas Technology factor, a Low Income Assistance Program factor, an Environmental Response Cost factor, a Pension Adjustment factor, an On-System Margin Credit factor, a Service Quality Performance factor, an Earnings Sharing Mechanism factor, a Revenue Decoupling Adjustment factor, and rate class specific Infrastructure, Safety, and Reliability factors.

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATING REVENUES (Account 400)				
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p>				
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Sales of Electricity			
2	(440) Residential Sales	217,069,336	218,853,169	
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)	121,640,170	108,797,205	
5	Large (or Ind.) (See Instr. 4)	15,095,039	12,553,943	
6	(444) Public Street and Highway Lighting	664,506	477,968	
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	354,469,051	340,682,285	
11	(447) Sales for Resale			
12	TOTAL Sales of Electricity	354,469,051	340,682,285	
13	(Less) (449.1) Provision for Rate Refunds	-34,717,073	1,065,813	
14	TOTAL Revenues Net of Prov. for Refunds	389,186,124	339,616,472	
15	Other Operating Revenues			
16	(450) Forfeited Discounts	1,549,339	1,417,505	
17	(451) Miscellaneous Service Revenues	127,302,752	89,023,212	
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property	3,069,808	3,546,815	
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues	395,606,104	368,912,384	
22	(456.1) Revenues from Transmission of Electricity of Others			
23	(457.1) Regional Control Service Revenues			
24	(457.2) Miscellaneous Revenues			
25				
26	TOTAL Other Operating Revenues	527,528,003	462,899,916	
27	TOTAL Electric Operating Revenues	916,714,127	802,516,388	

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015		Year/Period of Report End of 2013/Q4	
ELECTRIC OPERATING REVENUES (Account 400)							
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>							
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH			Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)				
						1	
3,100,742	3,039,610	423,696	425,083			2	
						3	
1,795,157	1,697,027	47,029	46,026			4	
228,668	205,878	1,474	1,475			5	
9,297	7,717	343	335			6	
						7	
						8	
						9	
5,133,864	4,950,232	472,542	472,919			10	
						11	
5,133,864	4,950,232	472,542	472,919			12	
						13	
5,133,864	4,950,232	472,542	472,919			14	
<p>Line 12, column (b) includes \$ 5,363,000 of unbilled revenues.</p> <p>Line 12, column (d) includes 40,628 MWH relating to unbilled revenues</p>							

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Misc Service Revenue-Electric	(4,094,743)
Open Access Revenue-DSM	76,025,456
Open Access Revenue-Customer Charge	55,372,039

	127,302,752
	=====

Schedule Page: 300 Line No.: 17 Column: c

Misc Service Revenue-Electric	1,243,246
Open Access Revenue-DSM	40,663,149
Open Access Revenue-Customer Charge	47,116,817

	89,023,212
	=====

Schedule Page: 300 Line No.: 21 Column: b

Open Access Revenue - Access Charge	10,993,933
Open Access Revenue - Transmission	136,598,823
Open Access Revenue - GET	33,453,126
Open Access Revenue - Distribution	208,851,699
Open Access Revenue - Decoupling	4,965,006
Other Elec Revenue - Misc	743,517

	395,606,104
	=====

Schedule Page: 300 Line No.: 21 Column: c

Open Access Revenue - Access Charge	6,045,556
Open Access Revenue - Transmission	125,946,475
Open Access Revenue - GET	30,199,469
Open Access Revenue - Distribution	198,179,901
Open Access Revenue - Decoupling	1,722,552
Other Elec Revenue - Misc	6,818,431

	368,912,384
	=====

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
---	---	--	--

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
The Narragansett Electric Company		(1) <input type="checkbox"/> An Original	(2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11/03/2015	End of 2013/Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440					
2	Residential-Basic A16/R24	2,793,691	196,772,411	390,881	7,147	0.0704
3	Residential - A60/R23	287,539	20,255,846	42,017	6,843	0.0704
4	Street Lighting - S10/R22	566	41,079			0.0726
5	Rate Refunds - Net		11,979,625			
6						
7	Total Residential	3,081,796	229,048,961	432,898	7,119	0.0743
8						
9						
10	Account 442					
11	Residential - Basic A16/R24	13,210	908,009	804	16,430	0.0687
12	Residential - A60/R23	19		4	4,750	
13	TOU-2000 KW B32/R24	348	23,875	4	87,000	0.0686
14	TOU-3000 KW B62/R37, R38		21,958	1		
15	Business Service-Generation C06/R	468,743	33,462,580	48,026	9,760	0.0714
16	Business Service-Unmetered C08/R0	1,011	73,021	231	4,377	0.0722
17	Gen.Long Hr. Srv. G02/R10	728,129	51,463,470	8,255	88,205	0.0707
18	TOU Demand Large Customers	665,178	42,788,545	1,054	631,099	0.0643
19	TOU Large Services G62/R40	120,036	7,587,782	15	8,002,400	0.0632
20	Street Light Service S10/R22	5,582	404,957			0.0725
21	Street Light-Security S14/R35	14	1,013	11	1,273	0.0724
22	Electric Propulsion X01/R08					
23	Rate Refunds-Net		17,149,055			
24	Total Commercial & Industrial	2,002,270	153,884,265	58,405	34,283	0.0769
25						
26						
27	Account 444					
28	Street Light Service S10/R22	1,131	81,942			0.0725
29	Street Light-Security S14/R35	6,898	501,247	369	18,694	0.0727
30	Business Service Unmetered C08/R	1,141	81,316	367	3,109	0.0713
31	Rate Refunds		225,394			
32	Total Street Lights	9,170	889,899	736	12,459	0.0970
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	5,093,236	383,823,124	492,039	10,351	0.0754
42	Total Unbilled Rev.(See Instr. 6)	0	5,363,000	0	0	0.0000
43	TOTAL	5,093,236	389,186,124	492,039	10,351	0.0764

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4			
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
				0	0	0
				0	0	0
				0	0	0

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
0	0	0	0	0	
0	0	0	0	0	

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)			
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant			
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant			
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)			
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)			
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)			
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)			
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)			
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)			

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	401,597,991	345,942,365		
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	401,597,991	345,942,365		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	401,597,991	345,942,365		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	72,846	169,879		
84					
85	(561.1) Load Dispatch-Reliability	488,140	776,112		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	862,640			
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	2,175,657	1,968,258		
89	(561.5) Reliability, Planning and Standards Development	204,210	103,244		
90	(561.6) Transmission Service Studies		167		
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	56,629	1,337		
93	(562) Station Expenses	484,886	345,330		
94	(563) Overhead Lines Expenses	666,586	155,679		
95	(564) Underground Lines Expenses	-3	3,437		
96	(565) Transmission of Electricity by Others	36,880,044	44,936,293		
97	(566) Miscellaneous Transmission Expenses	1,360,065	1,465,687		
98	(567) Rents	136,548	9,122		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	43,388,248	49,934,545		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	42,657	141,125		
102	(569) Maintenance of Structures	3	611		
103	(569.1) Maintenance of Computer Hardware	8,073	-7,637		
104	(569.2) Maintenance of Computer Software	57,681	375,949		
105	(569.3) Maintenance of Communication Equipment		9,751		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,424,061	639,878		
108	(571) Maintenance of Overhead Lines	2,147,572	1,718,595		
109	(572) Maintenance of Underground Lines	1,114	3,804		
110	(573) Maintenance of Miscellaneous Transmission Plant	47,462	56,439		
111	TOTAL Maintenance (Total of lines 101 thru 110)	3,728,623	2,938,515		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	47,116,871	52,873,060		

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation	93,979			
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	93,979			
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	93,979			
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	1,123,636	1,003,528		
135	(581) Load Dispatching	1,577,099	1,563,008		
136	(582) Station Expenses	934,728	1,847,170		
137	(583) Overhead Line Expenses	1,857,423	1,709,064		
138	(584) Underground Line Expenses	987,147	1,014,837		
139	(585) Street Lighting and Signal System Expenses	638,411	379,601		
140	(586) Meter Expenses	2,954,238	2,154,005		
141	(587) Customer Installations Expenses	1,288,773	964,048		
142	(588) Miscellaneous Expenses	8,185,785	9,529,583		
143	(589) Rents	557,420	83,054		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	20,104,660	20,247,898		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	67,647	41,245		
147	(591) Maintenance of Structures	24,232	19,591		
148	(592) Maintenance of Station Equipment	1,470,428	1,990,592		
149	(593) Maintenance of Overhead Lines	26,806,224	11,035,180		
150	(594) Maintenance of Underground Lines	430,931	868,019		
151	(595) Maintenance of Line Transformers	124,808	-1,353,510		
152	(596) Maintenance of Street Lighting and Signal Systems	1,651,727	1,430,149		
153	(597) Maintenance of Meters	229,714	305,830		
154	(598) Maintenance of Miscellaneous Distribution Plant	277,831	30,192		
155	TOTAL Maintenance (Total of lines 146 thru 154)	31,083,542	14,367,288		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	51,188,202	34,615,186		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	409,349	240,141		
160	(902) Meter Reading Expenses	4,962,526	1,463,066		
161	(903) Customer Records and Collection Expenses	7,129,629	9,019,795		
162	(904) Uncollectible Accounts	12,063,036	8,791,617		
163	(905) Miscellaneous Customer Accounts Expenses	1,137,236	204,376		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	25,701,776	19,718,995		

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision			822
168	(908) Customer Assistance Expenses	63,131,005		43,892,493
169	(909) Informational and Instructional Expenses	1,231,129		2,420,658
170	(910) Miscellaneous Customer Service and Informational Expenses	10,634		159,496
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	64,372,768		46,473,469
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision	40,207		3,694
175	(912) Demonstrating and Selling Expenses	435,806		466,453
176	(913) Advertising Expenses	224,354		3,902
177	(916) Miscellaneous Sales Expenses	87,839		61,359
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	788,206		535,408
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	11,110,138		16,244,497
182	(921) Office Supplies and Expenses	3,856,970		15,214,157
183	(Less) (922) Administrative Expenses Transferred-Credit			-10
184	(923) Outside Services Employed	12,043,167		6,758,690
185	(924) Property Insurance	5,790,239		262,200
186	(925) Injuries and Damages	9,000,396		4,542,017
187	(926) Employee Pensions and Benefits	23,395,122		31,092,139
188	(927) Franchise Requirements			824
189	(928) Regulatory Commission Expenses	7,250,622		6,572,291
190	(929) (Less) Duplicate Charges-Cr.			
191	(930.1) General Advertising Expenses	289,630		274,532
192	(930.2) Miscellaneous General Expenses	2,434,789		972,185
193	(931) Rents	10,445,067		4,914,084
194	TOTAL Operation (Enter Total of lines 181 thru 193)	85,616,140		86,847,626
195	Maintenance			
196	(935) Maintenance of General Plant	314,572		163,174
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	85,930,712		87,010,800
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	676,790,505		587,169,283

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Dominion Energy	RQ	1			
2	Hess Corporation	RQ	1			
3	NEW ENGLAND POWER	RQ	1			
4	CONSTELLATION	RQ	1			
5	ISO New England Std Offer	RQ	1			
6	Energy America	RQ	1			
7	TransCanada Power Marketing	RQ	1			
8	CITI Group Energy Inc	RQ	1			
9	Detroit Edison Energy	RQ	1			
10	Public Service Electric and Gas Energs	RQ	1			
11	Shell	RQ	1			
12	Alternative Energy-Pontiac Energy	OS	1			
13	Alternative Energy-Valley Hydro	OS	1			
14	Pawtucket Hydro	OS	1			
	Total					

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Blackstone Hydro	OS	1			
2	Renewable Energy Standard Offer	OS	1			
3	Portsmouth Abbey Wind	OS	1			
4	IBEW Local 99 Solar QF 11889	OS	1			
5	SBER Royal Mills	OS	1			
6	Town of Portsmouth Rhode Island Wind	OS	1			
7	Thundermist Hydropower LLC	OS	1			
8	New England Energies Middletown	OS	1			
9	Next Era Power Marketing	RQ	1			
10	Integrus	RQ	1			
11	ACP Land	OS	1			
12	CE West Greenwich	OS	1			
13	Net Metered	OS	1			
14	WED NK Green	OS	1			
	Total					

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Altus Power	OS	1			
2	Black Bear SO, LLC	OS	1			
3	Brayton Point Energy, LLC	OS	1			
4	Eastern Sphere LTD	OS	1			
5	Gannon & Scott INC	OS	1			
6	Golden Ale Realty LLC	OS	1			
7	Half Moon Ventures LLC	OS	1			
8	Johnstone Solar LLC	OS	1			
9	North Kingston Wind	OS	1			
10	Orbin Capital LLC	OS	1			
11	Orbit Energy Rhode Island, LLC	OS	1			
12	Randall Steere	OS	1			
13	RI LFG GENCO	OS	1			
14	Robinson Cole LLP	OS	1			
	Total					

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Steere Electric LLC	OS	1			
2	Town of Barrington	OS	1			
3	RI Economic Development	OS	1			
4	New England Power Generation	OS	1			
5	Comtran Cable	OS	1			
6	Cox Portsmouth	OS	1			
7	Orono B Hydro	OS	1			
8	RTerra LLC	OS	1			
9	Stuart Thomas	OS	1			
10	Nexamp Richmond Solar LLC	OS	1			
11	Johnston LFG Turbine Plant	OS	1			
12	Other charges	OS	1			
13	ARPIN ASSOCIATES - PV Total	OS	1			
14	BIO-DETEK PAWTUCKET RI PV Total	OS	1			
	Total					

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	CEC 002 PAWTUCKET	OS	1			
2	FORBES STREET	OS	1			
3	HODGES BADGE CO WIND	OS	1			
4	NARR BAY	OS	1			
5	NE ENGRS MIDDLETOWN RI WIND	OS	1			
6	PONTIAC ENERGY	OS	1			
7	PPL Energy Plus LLC	RQ	1			
8	ROYAL MILLS WARWICK RI	OS	1			
9	TIFFANY AND CO	OS	1			
10	UNITED NAT. FOODS PROV. RI	OS	1			
11	VALLEY HYDRO	OS	1			
12	WIND ENERGY DEV-NKINGSTOWN	OS	1			
13	SANDY WOODS	OS	1			
14	CONANICUT MARINE	OS	1			
	Total					

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
375,194				24,764,175		24,764,175	1
348,798				28,081,887		28,081,887	2
					10,993,933	10,993,933	3
720,301				50,262,622		50,262,622	4
1,116				34,017,617		34,017,617	5
				-83,525		-83,525	6
1,010,361				57,483,538		57,483,538	7
789,819				48,984,883		48,984,883	8
458,522				27,301,937		27,301,937	9
748,769				39,209,746		39,209,746	10
					-61,240	-61,240	11
					4,610	4,610	12
					30,117	30,117	13
					159,873	159,873	14
4,947,155				342,574,566	59,023,425	401,597,991	

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-4,178					138,294	138,294	1
					14,766,422	14,766,422	2
-208					-1,377	-1,377	3
-17					3,964	3,964	4
-191					1,734	1,734	5
-65					21,133	21,133	6
-58					197,963	197,963	7
					-37	-37	8
				9,908,174		9,908,174	9
350,953				22,643,512		22,643,512	10
					80,488	80,488	11
					306,459	306,459	12
					25,335	25,335	13
					186,798	186,798	14
4,947,155				342,574,566	59,023,425	401,597,991	

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
					27,673	27,673	1
					42,395	42,395	2
					-22,787	-22,787	3
					45,000	45,000	4
					7,035	7,035	5
					-7,035	-7,035	6
					9,150	9,150	7
					-52,500	-52,500	8
					-60,826	-60,826	9
					27,500	27,500	10
					-45,000	-45,000	11
					1,868	1,868	12
					8,308,134	8,308,134	13
					25,000	25,000	14
4,947,155				342,574,566	59,023,425	401,597,991	

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
					-1,868	-1,868	1
					4,718	4,718	2
					-311	-311	3
					-2,902	-2,902	4
-4,533					-3,347	-3,347	5
-91					-3,873	-3,873	6
-1,246					-72,954	-72,954	7
-1,278					-56,546	-56,546	8
-542					-11,034	-11,034	9
-1,029					-7,511	-7,511	10
					-3,458,957	-3,458,957	11
					27,477,934	27,477,934	12
-230							13
-21							14
4,947,155				342,574,566	59,023,425	401,597,991	

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-6							1
-2,526							2
-227							3
-765							4
-71							5
-145							6
163,898							7
-181							8
-2,667							9
-9							10
-45							11
-49							12
-423							13
-26							14
4,947,155				342,574,566	59,023,425	401,597,991	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 3 Column: a Energy from Affiliate company
Schedule Page: 326 Line No.: 12 Column: a Net Metered facility
Schedule Page: 326 Line No.: 13 Column: a Energy from qualified facility
Schedule Page: 326 Line No.: 14 Column: a Energy from qualified facility
Schedule Page: 326.1 Line No.: 1 Column: a Energy from qualified facility
Schedule Page: 326.1 Line No.: 2 Column: a Renewable Energy
Schedule Page: 326.1 Line No.: 3 Column: a Net Metered facility
Schedule Page: 326.1 Line No.: 4 Column: a Energy from qualified facility
Schedule Page: 326.1 Line No.: 5 Column: a Energy from qualified facility
Schedule Page: 326.1 Line No.: 6 Column: a Net Metered facility
Schedule Page: 326.1 Line No.: 7 Column: a Energy from qualified facility
Schedule Page: 326.1 Line No.: 8 Column: a Net Metered facility
Schedule Page: 326.1 Line No.: 11 Column: a Energy from qualified facility
Schedule Page: 326.1 Line No.: 12 Column: a Energy from qualified facility
Schedule Page: 326.1 Line No.: 13 Column: a Energy from qualified facility
Schedule Page: 326.1 Line No.: 14 Column: a Energy from qualified facility
Schedule Page: 326.2 Line No.: 1 Column: a Energy from qualified facility
Schedule Page: 326.2 Line No.: 2 Column: a Energy from qualified facility
Schedule Page: 326.2 Line No.: 3 Column: a Energy from qualified facility
Schedule Page: 326.2 Line No.: 4 Column: a Energy from qualified facility
Schedule Page: 326.2 Line No.: 5 Column: a Energy from qualified facility
Schedule Page: 326.2 Line No.: 6 Column: a Energy from qualified facility
Schedule Page: 326.2 Line No.: 7 Column: a Energy from qualified facility
Schedule Page: 326.2 Line No.: 8 Column: a Energy from qualified facility
Schedule Page: 326.2 Line No.: 9 Column: a Energy from qualified facility
Schedule Page: 326.2 Line No.: 10 Column: a Energy from qualified facility
Schedule Page: 326.2 Line No.: 11 Column: a Energy from qualified facility

Name of Respondent The Narragansett Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 326.2 Line No.: 12 Column: a Energy from qualified facility
Schedule Page: 326.2 Line No.: 13 Column: a Energy from qualified facility
Schedule Page: 326.2 Line No.: 14 Column: a Energy from qualified facility
Schedule Page: 326.3 Line No.: 1 Column: a Energy from qualified facility
Schedule Page: 326.3 Line No.: 2 Column: a Energy from qualified facility
Schedule Page: 326.3 Line No.: 3 Column: a Energy from qualified facility
Schedule Page: 326.3 Line No.: 4 Column: a Energy from qualified facility
Schedule Page: 326.3 Line No.: 5 Column: a Net Metered facility
Schedule Page: 326.3 Line No.: 6 Column: a Energy from qualified facility
Schedule Page: 326.3 Line No.: 7 Column: a Energy from qualified facility
Schedule Page: 326.3 Line No.: 8 Column: a Energy from qualified facility
Schedule Page: 326.3 Line No.: 9 Column: a Energy from qualified facility
Schedule Page: 326.3 Line No.: 10 Column: a Energy from qualified facility
Schedule Page: 326.3 Line No.: 11 Column: a Energy from qualified facility
Schedule Page: 326.3 Line No.: 12 Column: a Energy from qualified facility

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0		0

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	0	0	

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4					
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Independent Service	FNS					118,379,850	118,379,850
2	Operator - New England							
3	New England Power	FNS					14,792,908	14,792,908
4								
5	Facility Credits	FNS					-96,292,714	-96,292,714
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						36,880,044	36,880,044

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	238,272		
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	4,455		
6	Hazardous Waste Accruals-MGP	3,078,000		
7	Hazardous Waste Accruals-Other	-3,261,300		
8	Corporate Matters Contracts	51,277		
9	Meter Data Services	361,515		
10	A&G-Misc Expenses	1,962,570		
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	2,434,789		

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			-205,487		-205,487
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	12,727,262				12,727,262
8	Distribution Plant	41,261,187				41,261,187
9	Regional Transmission and Market Operation					
10	General Plant	2,618,079				2,618,079
11	Common Plant-Electric					
12	TOTAL	56,606,528		-205,487		56,401,041
B. Basis for Amortization Charges						

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Hydraulic Prod Plantt						
13	332	1,994					
14	333	1,126					
15	Transmission Plant						
16	352	22,415	50.00		1.41	R4	42.84
17	353	221,025	55.00		1.90	L0	49.69
18	354	1,555	50.00			R4	12.67
19	355	269,869	45.00		2.60	S2	41.44
20	356	68,527	40.00		2.29	S1.5	31.51
21	357	4,830	50.00		2.15	R4	28.70
22	358	27,331	40.00		2.47	L2	22.68
23	359	492	60.00		1.15	R5	15.63
24	Subtotal	619,164	51.84				38.77
25	Distribution Plant						
26	361	9,903	50.00		2.27	R4	27.11
27	362	177,731	35.00		1.97	SC	26.01
28	364	218,732	25.00		3.58	SC	16.98
29	365	282,638	35.00		3.20	L4	19.79
30	366	62,248	60.00		1.88	S4	39.51
31	367	145,620	45.00		3.43	L0	37.41
32	368	173,527	25.00		4.01	S2	12.15
33	369	86,140	25.00		3.41	S4	11.33
34	370	52,486	30.00		5.16	R2.5	16.26
35	373	57,494	25.00		5.65	R3	10.04
36	Subtotal	1,266,519	38.69				26.34
37	General						
38	390	29,383	40.00		2.24	L0.5	28.40
39	391	40	20.00		1.37	SQ	6.21
40	392	601	20.00		5.00	SQ	
41	393	108	20.00		36.36	SQ	6.58
42	394	1,520	20.00		2.67	SQ	8.27
43	395	1,499	20.00		4.97	SQ	11.91
44	397	26,733	20.00		6.01	SQ	5.38
45	398	138	20.00		2.87	SQ	15.49
46	399	12	20.00			SQ	
47	Subtotal	60,034					
48	Total	1,945,717					
49							
50							

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 48 Column: b

Depreciation base is the average of beginning and ending balance of gross plant cost less salvage value.

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.					
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Proportionate Share of Expenses Appropriated	7,286,677		7,286,677	
2	for the Public Utilities Commission & Division	1,485,513		1,485,513	
3	of Public Utilities for Calendar Year 2012				
4					
5	Reimbursable Expenses Incurred by the Public	-480,926		-480,926	1,258,155
6	Utility Commission in Accordance with	-129,921		-129,921	495,040
7	Title 39, Chapter 1 Section 26 of the Rhode				
8	Island General Laws of 1956, as Ammended				
9					
10	Labor and Expenses: Preparation and Filing		444,870	444,870	
11	of Quarterly Earnings Report with the		218,088	218,088	
12	Rhode Island Public Utility Commission				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	8,161,343	662,958	8,824,301	1,753,195

Name of Respondent The Narragansett Electric Company			This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015		Year/Period of Report End of 2013/Q4	
REGULATORY COMMISSION EXPENSES (Continued)								
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.								
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.								
5. Minor items (less than \$25,000) may be grouped.								
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.	
Department (f)	Account No. (g)	Amount (h)						
Electric	928	7,286,677						1
Gas	928	1,485,513						2
								3
								4
Electric	928			928	-480,926	777,228		5
Gas	928			928	-129,921	365,119		6
								7
								8
								9
Electric	928	444,870						10
Gas	928	218,088						11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
		9,435,148			-610,847	1,142,347		46

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1	Electric Utility	
2	A. Research & Development performed internally	
3		
4	6) Other	R&D Consulting
5		R&D Operations
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
	156,017	930.2	156,017		4
90,827		930.2	90,827		5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	7,023,486			
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	7,897,364			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	1,163,647			
56	Transmission (Lines 35 and 47)	212,111			
57	Distribution (Lines 36 and 48)	13,621,658			
58	Customer Accounts (Line 37)	5,516,185			
59	Customer Service and Informational (Line 38)	1,465,842			
60	Sales (Line 39)	532,533			
61	Administrative and General (Lines 40 and 49)	10,741,343			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	33,253,319	50,276		33,303,595
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	90,937,202	50,276		90,987,478
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	25,361,278	1,398,302		26,759,580
69	Gas Plant	19,849,645	263,663		20,113,308
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	45,210,923	1,661,965		46,872,888
72	Plant Removal (By Utility Departments)				
73	Electric Plant				
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)				
77	Other Accounts (Specify, provide details in footnote):				
78	Other work in progress	159,304	369		159,673
79					
80					
81					
82					
83	Misc Income Deductions	772,107			772,107
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	931,411	369		931,780
96	TOTAL SALARIES AND WAGES	137,079,536	1,712,610		138,792,146

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
---	---	--	--

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
---	---	--	--

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Usage - Related Billing Determinant		
					Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
---	---	--	--

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	5,133,864
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	10,402
7	Other		27	Total Energy Losses	-197,111
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	4,947,155
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	4,947,155			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	4,947,155			

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015		Year/Period of Report End of 2013/Q4	
MONTHLY PEAKS AND OUTPUT							
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>							
NAME OF SYSTEM:							
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK			
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)	
29	January	446,385		1,320	24	19	
30	February	387,734		1,233	5	19	
31	March	415,871		1,193	7	19	
32	April	344,606		1,071	3	20	
33	May	366,974		1,506	31	17	
34	June	441,243		1,709	24	17	
35	July	636,153		1,954	19	15	
36	August	436,408		1,526	21	17	
37	September	413,538		1,620	11	17	
38	October	388,446		1,111	7	19	
39	November	398,015		1,208	25	18	
40	December	458,491		1,329	17	18	
41	TOTAL	5,133,864					

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015		Year/Period of Report End of <u>2013/Q4</u>	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)						
6	Net Peak Demand on Plant - MW (60 minutes)						
7	Plant Hours Connected to Load						
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water						
10	When Limited by Condenser Water						
11	Average Number of Employees						
12	Net Generation, Exclusive of Plant Use - KWh						
13	Cost of Plant: Land and Land Rights						
14	Structures and Improvements						
15	Equipment Costs						
16	Asset Retirement Costs						
17	Total Cost			0			0
18	Cost per KW of Installed Capacity (line 17/5) Including			0			0
19	Production Expenses: Oper, Supv, & Engr						
20	Fuel						
21	Coolants and Water (Nuclear Plants Only)						
22	Steam Expenses						
23	Steam From Other Sources						
24	Steam Transferred (Cr)						
25	Electric Expenses						
26	Misc Steam (or Nuclear) Power Expenses						
27	Rents						
28	Allowances						
29	Maintenance Supervision and Engineering						
30	Maintenance of Structures						
31	Maintenance of Boiler (or reactor) Plant						
32	Maintenance of Electric Plant						
33	Maintenance of Misc Steam (or Nuclear) Plant						
34	Total Production Expenses						
35	Expenses per Net KWh						
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned						
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)						
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year						
41	Average Cost of Fuel per Unit Burned						
42	Average Cost of Fuel Burned per Million BTU						
43	Average Cost of Fuel Burned per KWh Net Gen						
44	Average BTU per KWh Net Generation						

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>					
Plant Name:	Plant Name:	Plant Name:			Line No.
(d)	(e)	(f)			
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42
					43
					44

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>					
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	0	FERC Licensed Project No. Plant Name: (c)	0
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)		0.00		0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)		0		0
7	Plant Hours Connect to Load		0		0
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions		0		0
10	(b) Under the Most Adverse Oper Conditions		0		0
11	Average Number of Employees		0		0
12	Net Generation, Exclusive of Plant Use - Kwh		0		0
13	Cost of Plant				
14	Land and Land Rights		0		0
15	Structures and Improvements		0		0
16	Reservoirs, Dams, and Waterways		0		0
17	Equipment Costs		0		0
18	Roads, Railroads, and Bridges		0		0
19	Asset Retirement Costs		0		0
20	TOTAL cost (Total of 14 thru 19)		0		0
21	Cost per KW of Installed Capacity (line 20 / 5)		0.0000		0.0000
22	Production Expenses				
23	Operation Supervision and Engineering		0		0
24	Water for Power		0		0
25	Hydraulic Expenses		0		0
26	Electric Expenses		0		0
27	Misc Hydraulic Power Generation Expenses		0		0
28	Rents		0		0
29	Maintenance Supervision and Engineering		0		0
30	Maintenance of Structures		0		0
31	Maintenance of Reservoirs, Dams, and Waterways		0		0
32	Maintenance of Electric Plant		0		0
33	Maintenance of Misc Hydraulic Plant		0		0
34	Total Production Expenses (total 23 thru 33)		0		0
35	Expenses per net KWh		0.0000		0.0000

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)			Line No.
					1
					2
					3
					4
	0.00	0.00		0.00	5
	0	0		0	6
	0	0		0	7
					8
	0	0		0	9
	0	0		0	10
	0	0		0	11
	0	0		0	12
					13
	0	0		0	14
	0	0		0	15
	0	0		0	16
	0	0		0	17
	0	0		0	18
	0	0		0	19
	0	0		0	20
	0.0000	0.0000		0.0000	21
					22
	0	0		0	23
	0	0		0	24
	0	0		0	25
	0	0		0	26
	0	0		0	27
	0	0		0	28
	0	0		0	29
	0	0		0	30
	0	0		0	31
	0	0		0	32
	0	0		0	33
	0	0		0	34
	0.0000	0.0000		0.0000	35

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)				
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>				
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)		
1	Type of Plant Construction (Conventional or Outdoor)			
2	Year Originally Constructed			
3	Year Last Unit was Installed			
4	Total installed cap (Gen name plate Rating in MW)			
5	Net Peak Demand on Plant-Megawatts (60 minutes)			
6	Plant Hours Connect to Load While Generating			
7	Net Plant Capability (in megawatts)			
8	Average Number of Employees			
9	Generation, Exclusive of Plant Use - Kwh			
10	Energy Used for Pumping			
11	Net Output for Load (line 9 - line 10) - Kwh			
12	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements			
15	Reservoirs, Dams, and Waterways			
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
18	Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)			
22	Cost per KW of installed cap (line 21 / 4)			
23	Production Expenses			
24	Operation Supervision and Engineering			
25	Water for Power			
26	Pumped Storage Expenses			
27	Electric Expenses			
28	Misc Pumped Storage Power generation Expenses			
29	Rents			
30	Maintenance Supervision and Engineering			
31	Maintenance of Structures			
32	Maintenance of Reservoirs, Dams, and Waterways			
33	Maintenance of Electric Plant			
34	Maintenance of Misc Pumped Storage Plant			
35	Production Exp Before Pumping Exp (24 thru 34)			
36	Pumping Expenses			
37	Total Production Exp (total 35 and 36)			
38	Expenses per KWh (line 37 / 9)			

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of <u>2013/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)			Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Line 315 Cumberland, RI	Structure 385,						
2	Wrentham, Massachusetts	Woonsocket, Rhode Island	345.00	345.00	WHF	7.90		1
3	State Line							
4	Line 332 West Farnum Sub	Kent County Substations						
5	Substations, North	Warwick, Rhode Island	345.00	345.00	WPHF	21.40		1
6	Smithfield, Rhode Island							
7	Line 347 & 336 Connecticut	Sherman Road Substations						
8	Line	Burrillville, Rhode Island	345.00	345.00	H-Frame	8.70		1
9								
10	Line 328 & 333 Sherman	West Farnum Substations						
11	Burrillville, Rhode Island	North Smithfield,	345.00	345.00	H-Frame	9.20		1
12		Rhode Island						
13	Various		115.00	115.00	Various	241.20		
14	Various		115.00	115.00	Underground	18.00		
15	Various		69.00	69.00	Wood Pole	4.80		
16	Various		69.00	69.00	WHF	8.80		
17								
18		sub T lines	34.50	34.50		63.44		
19			23.00	23.00		210.91		
20			11.00	11.00		95.66		
21								
22								
23								
24								
25	ALL LINES							
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	690.01		4

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
954MCM	265,624	1,175,623	1,441,247					2
								3
								4
954MCM		5,376,396	5,376,396					5
								6
								7
1024 Alum	437,151	2,260,610	2,697,761					8
								9
								10
1024 Alum	926,280	2,631,783	3,558,063					11
								12
	4,918,896	116,397,352	121,316,248	666,583	2,148,686	136,548	2,951,817	13
	253,600	32,160,766	32,414,366					14
	31,570	1,160,537	1,192,107					15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	6,833,121	161,163,067	167,996,188	666,583	2,148,686	136,548	2,951,817	36

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4		
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.							
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	#359 West Farnum	Kent County Sub	21.00	SP	21.00	1	1
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		21.00		21.00	1	1

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)		Total (p)
	954 MCM	1	345	66,802		68,693,497		68,760,299	1
	ACSR								2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
				66,802		68,693,497		68,760,299	44

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Admiral Street 9	TRANS- Unatted	23.00	11.00	
2	Admiral Street 9	DISTRIBUTION Unatted	23.00	4.16	
3	Admiral Street 9	TRANSMISSION Unatted	115.00	23.00	
4	Anthony 64	DISTRIBUTION Unatted	23.00	13.20	
5	Apponaug 3	DISTRIBUTION Unatted	23.00	13.20	
6	Arctic 49	DISTRIBUTION Unatted	23.00	2.30	
7	Ashaway 43	DISTRIBUTION Unatted	34.50	12.47	
8	Auburn 73	DISTRIBUTION Unatted	23.00	4.16	
9	Bailey Brook 19	DISTRIBUTION Unatted	23.00	4.16	
10	Barrington 4	DISTRIBUTION Unatted	23.00	13.20	
11	Bonnet 42	DISTRIBUTION Unatted	34.50	12.47	
12	Bristol 51	DISTRIBUTION Unatted	23.00	12.47	
13	Bristol 51	TRANSMISSION Unatted	115.00	13.20	
14	Central Falls 104	DISTRIBUTION Unatted	14.40	2.40	
15	Central Falls 104	DISTRIBUTION Unatted	23.00	4.36	
16	Centre St Unit 106	DISTRIBUTION Unatted	13.80	13.80	
17	Centredale 50	DISTRIBUTION Unatted	23.00	13.20	
18	Centredale 50	DISTRIBUTION Unatted	23.00	2.40	
19	Chopmist 34	DISTRIBUTION Unatted	23.00	13.20	
20	Clarke Street 13	DISTRIBUTION Unatted	23.00	4.16	
21	Clarkson Street 13	TRANSMISSION Unatted	115.00	13.20	
22	Cottage Street 109	DISTRIBUTION Unatted	13.80	4.16	
23	Coventry 54	DISTRIBUTION Unatted	23.00	12.47	
24	Crossman Street 111	DISTRIBUTION Unatted	13.80	4.36	
25	Daggett Ave 113	DISTRIBUTION Unatted	13.80	2.52	
26	Davisville 84	TRANSMISSION Unatted	115.00	34.50	
27	Dexter 36	TRANSMISSION Unatted	69.00	24.00	
28	Dexter 36	TRANSMISSION Unatted	115.00	72.00	
29	Division Street 61	DISTRIBUTION Unatted	34.50	12.47	
30	Drumrock 14	TRANSMISSION Unatted	115.00	23.50	
31	Dyer Street 2	DISTRIBUTION Unatted	11.50	4.16	2.40
32	East George St 77	DISTRIBUTION Unatted	23.00	4.16	
33	Eldred 45	DISTRIBUTION Unatted	23.00	4.16	
34	Elmwood 7 - Outdoor	DISTRIBUTION Unatted	23.00	11.00	
35	Elmwood 7 - Outdoor	DISTRIBUTION Unatted	23.00	13.20	
36	Elmwood 7 Indoor	DISTRIBUTION Unatted	23.00	2.30	
37	Farnum Pike 23	TRANSMISSION Unatted	115.00	13.20	
38	Farnum Sub 105	TRANSMISSION Unatted	115.00	24.00	
39	Franklin Square 11	DISTRIBUTION Unatted	23.00	11.00	
40	Franklin Square 11	DISTRIBUTION Unatted	34.50	11.00	

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Franklin Square 11	TRANSMISSION Unatted	115.00	11.50	
2	Franklin Square	TRANSMISSION Unatted	115.00	66.40	
3	Front St 24	DISTRIBUTION Unatted	13.80	2.52	
4	Gate II 38	DISTRIBUTION Unatted	23.00	23.00	
5	Gate II 38	TRANSMISSION Unatted	69.00	24.00	
6	Geneva 71	DISTRIBUTION Unatted	23.00	4.16	
7	Harris Avenue 12	DISTRIBUTION Unatted	23.00	4.16	
8	Harrison 32	DISTRIBUTION Unatted	23.00	4.16	
9	Hope 15	DISTRIBUTION Unatted	23.00	7.20	
10	Hope 15	DISTRIBUTION Unatted	23.00	13.20	
11	Hope Valley 41	DISTRIBUTION Unatted	34.50	12.47	
12	Hopkins Hill 63	DISTRIBUTION Unatted	34.50	12.47	
13	Hospital Sub 146	DISTRIBUTION Unatted	23.00	4.16	
14	Hunt River 40	DISTRIBUTION Unatted	34.50	34.50	
15	Huntington Park 67	DISTRIBUTION Unatted	23.00	2.30	
16	Hyde Ave 28	DISTRIBUTION Unatted	13.80	4.16	
17	Jepson 37	DISTRIBUTION Unatted	23.00	4.16	
18	Jepson 37	DISTRIBUTION Unatted	23.00	0.50	
19	Jepson 37	TRANSMISSION Unatted	69.00	13.80	
20	Jepson 37	TRANSMISSION Unatted	69.00	24.00	
21	Jepson 37	TRANSMISSION Unatted	69.00	8.24	
22	Johnston 18	TRANSMISSION Unatted	115.00	13.20	
23	Johnston 18	TRANSMISSION Unatted	115.00	23.50	
24	Kent County 22	TRANSMISSION Unatted	115.00	13.20	
25	Kent County 22	TRANSMISSION Unatted	115.00	34.50	
26	Kent County 22	TRANSMISSION Unatted	345.00	115.00	
27	Kents Corner 47	DISTRIBUTION Unatted	23.00	2.40	
28	Kenyon 68	TRANSMISSION Unatted	115.00	13.20	
29	Kilvert Street 87	TRANSMISSION Unatted	115.00	13.20	
30	Kingston 131	DISTRIBUTION Unatted	23.00	4.16	
31	Knightsville 66	DISTRIBUTION Unatted	23.00	4.16	
32	Lafayette 30	DISTRIBUTION Unatted	34.50	12.47	
33	Lakewood 57	DISTRIBUTION Unatted	23.00	4.16	
34	Langworthy Corner 86	DISTRIBUTION Unatted	34.50	12.47	
35	Lee Street 30	DISTRIBUTION Unatted	13.80	2.52	
36	Lincoln Avenue 72	TRANSMISSION Unatted	115.00	13.20	
37	Lippitt Hill 79	DISTRIBUTION Unatted	23.00	7.20	
38	Manton 69	DISTRIBUTION Unatted	23.00	13.20	
39	Merton 51	DISTRIBUTION Unatted	23.00	2.40	
40	Merton 51	DISTRIBUTION Unatted	23.00	4.16	

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Nasonville 127	TRANS- Unattd	115.00	14.40	
2	Natick 29	DISTRIBUTION Unattd	23.00	13.20	
3	North Aquidneck 21	DISTRIBUTION Unattd	23.00	4.16	
4	Old Baptist Road 46	TRANSMISSION Unattd	115.00	13.20	
5	Olneyville 6	DISTRIBUTION Unattd	11.50	2.30	
6	Olneyville 6	DISTRIBUTION Unattd	11.50	4.16	
7	Pawtucket 1 107	TRANS-- Unattd	115.00	14.40	
8	Pawtucket 2 Station 148	DISTRIBUTION Unattd	13.80	4.16	
9	Pawtucket 31	DISTRIBUTION Unattd	23.00	2.30	
10	Peacedale 59	DISTRIBUTION Unattd	34.50	12.47	
11	Phillipsdale 20	DISTRIBUTION Unattd	23.00	13.20	
12	Phillipsdale 20	TRANSMISSION Unattd	115.00	23.50	
13	Point Street 76	TRANSMISSION Unattd	115.00	13.20	
14	Pontiac 27	TRANSMISSION Unattd	115.00	13.20	
15	Putnam Pike 38	TRANSMISSION Unattd	115.00	13.20	
16	Quonset 83	DISTRIBUTION Unattd	34.50	12.47	
17	Riverside 8	TRANSMISSION Unattd	115.00	13.80	
18	Rochambeau Avenue 37	DISTRIBUTION Unattd	11.50	4.16	
19	Rochambeau Avenue 37	DISTRIBUTION Unattd	23.00	4.16	
20	Shun Pike 128	TRANS -- Unattd	115.00	13.20	
21	Sockanosset 24	TRANSMISSION Unattd	115.00	23.00	
22	South Aquidneck 122	Distribution Unattd	23.00	4.16	
23	South Street Switch Yard	DISTRIBUTION Unattd	23.00	11.50	
24	South Street Switch Yard	TRANSMISSION Unattd	115.00	11.50	
25	Southeast Sub 60	DISTRIBUTION Unattd	13.80	2.52	
26	Sprague Street 36	DISTRIBUTION Unattd	23.00	2.40	
27	Staples 112	TRANSMISSION Unattd	115.00	13.80	
28	Tiverton 2 33	TRANSMISSION Unattd	115.00	13.20	
29	Tower Hill 88	TRANSMISSION Unattd	115.00	13.20	
30	Valley Sub 102	TRANSMISSION Unattd	115.00	13.80	
31	Valley Sub 102	TRANSMISSION Unattd	115.00	24.00	
32	Vernon 23	DISTRIBUTION Unattd	23.00	4.16	
33	Wakefield 17	DISTRIBUTION Unattd	34.50	12.47	
34	Wakefield 17	DISTRIBUTION Unattd	34.50	13.20	
35	Wampanoag 48	TRANSMISSION Unattd	115.00	13.20	
36	Warren 5	TRANSMISSION Unattd	115.00	13.20	
37	Warren 5	TRANSMISSION Unattd	115.00	24.00	
38	Warwick 52	DISTRIBUTION Unattd	23.00	13.20	
39	Warwick Mall 28	DISTRIBUTION Unattd	23.00	13.20	
40	Washington Sub 126	TRANS- Unattd	115.00	14.40	

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Waterman Ave 78	DISTRIBUTION Unatted	23.00	13.20	
2	West Cranston 21	TRANSMISSION Unatted	115.00	13.20	
3	West Farnum 17	TRANSMISSION Unatted	345.00	115.00	
4	West Greenville 45	DISTRIBUTION Unatted	23.00	13.20	
5	West Howard 154	DISTRIBUTION Unatted	23.00	4.16	
6	West Kingston 62	TRANSMISSION Unatted	115.00	34.50	
7	Westerly 16	DISTRIBUTION Unatted	34.50	12.47	
8	Westerly 16	DISTRIBUTION Unatted	34.50	2.40	
9	Wolf Hill 19	TRANSMISSION Unatted	115.00	23.00	
10	Wood River 85	TRANSMISSION Unatted	115.00	34.50	
11	Woonsocket 26	TRANSMISSION Unatted	115.00	13.80	
12					
13	TOTAL	TOTAL	7786.10	1825.61	2.40
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	2					1
12	1					2
100	2					3
14	2					4
23	2					5
10	4					6
6	1					7
16	2					8
14	2					9
25	1					10
9	1					11
20	1					12
40	1					13
3	3					14
3	1					15
	1					16
6	1					17
5	1					18
28	3					19
3	2					20
110	2					21
7	1					22
9	1					23
7	1					24
	1					25
80	2					26
37	1					27
212	3					28
40	2					29
226	3					30
25	2					31
18	2					32
7	1					33
1	3					34
33	1					35
15		2				36
110	2					37
33	1					38
51	4					39
40	2					40

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
56		1				2
	1					3
7	2					4
46	1					5
15	2					6
17	2					7
14	2					8
6	1					9
9	1					10
5	1					11
80	2					12
3	2					13
18	1					14
3	3					15
5	1					16
8	1					17
1	1	1				18
52	2					19
45	3					20
42	1					21
95	1	1				22
75	1	1				23
60	1	1				24
166	3					25
848	2					26
10	2					27
80	2					28
55	1					29
	2					30
15	2					31
15	2					32
16	2					33
7	1					34
7	1					35
80	2					36
40	2					37
20	1					38
	1					39
7	1					40

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
47	1					1
18	2					2
7	1					3
80	2					4
5	1					5
18	2					6
136	3					7
14	2					8
3	3					9
40	2					10
20	1					11
83	2					12
110	2					13
80	2					14
80	2					15
20	1					16
75	2					17
9	1					18
9	1					19
20	1					20
90	2					21
	1					22
35	4					23
162	3					24
7	1					25
15	2					26
40	1					27
65	2					28
40	1					29
30	1					30
70	2					31
5	2	1				32
18	2					33
9	1					34
80	2					35
80	2					36
100	2					37
17	2					38
13	2					39
92	2					40

Name of Respondent The Narragansett Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	2					1
40	2					2
748	2					3
9	1					4
21	2					5
88	2					6
40	2					7
10		2				8
50	1					9
120	2					10
40	1					11
						12
6569	219	10				13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report End of 2013/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2					
3		National Grid USA Parent	various	1,060,143	
4		NGUSA Service Company	various	281,588,364	
5		NG Engineering Services, LLC	various	984,603	
6		Niagara Mohawk Power Corp	various	14,945,784	
7		KS Gas East Corp-KEDLI	various	1,456,707	
8		Massachusetts Electric Co	various	37,801,420	
9		Nanucket Electric Company	various	1,734,800	
10		Boston Gas Company	various	16,055,043	
11		Colonial Gas Company	various	6,939,597	
12		New England Power Company	various	46,146,552	
13		Valley Appliance and Merch	various	894,279	
14					
15					
16					
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21					
22		NGUSA Service Company	various	109,846,663	
23		NG Engineering Svcs, LLC	various	1,378,547	
24		Niagara Mohawk Power Corp	various	18,560,568	
25		KS Gas East Corp- KEDLI	various	1,273,264	
26		Massachusetts Electric Co	various	21,659,806	
27		Nantucket Electric Co	various	5,972,281	
28		Boston Gas Company	various	29,253,608	
29		Coloanial Gas Company	various	10,358,418	
30		New England Power Company	various	115,268,364	
31		NG LNG LP Regulated Entity	various	438,917	
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	11/03/2015	2013/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 3 Column: d

National Grid USA Parent	1,060,142.86
Benefits-Other	663.32
Consultants	177,835.49
Contr Srv-Genrl/Oth	384,148.30
Contr Srv-LoB Ops	145,495.06
Contr Srv-Personnel	5,605.67
DefComp Inv-Life Ins	84,281.67
Hardware	77.88
Mat-Outside Vendor	47,275.52
NGUS/Not assigned	114,062.41
Other Interest Exp	14,908.89
OthExp-Claims	1,714.00
OthExp-Donations	5,700.58
OthExp-Other	47,796.01
Outside Vendor-Stock	26,977.35
Pay-Regular Weekly	279.73
Rent/Lse Non-RealEst	3,320.98

Schedule Page: 429 Line No.: 4 Column: d

NGUSA Service Company	281,588,363.99
401k Thrift	958,251.12
401k Thrift-Settled	1,139,074.41
Acc Contractor Costs	88,832.80
Amort of Deb-Settled	3,080.92
Amort of Oth-Settled	5,515,156.58
Bad Debt Exp-Settled	215,126.94
Benefits-FAS-Settled	74,928.15
Benefits-Gro-Settled	853,129.99
Benefits-Hea-Settled	11,767,474.86
Benefits-Other	2,698,958.35
Benefits-Oth-Settled	111,170.44
Benefits-Pay-Settled	54,237.35
Benefits-Pen-Settled	109,629.52
Benefits-Thrift Plan	1,699,555.14
Benefits-Thr-Settled	667,664.67
Benefits-Wor-Settled	43,099.86
Civic and Po-Settled	70,011.95
Consultants	173,603.45
Consultants -Settled	35,273,001.98
Consultants--Settled	818,873.75
Consult-Legal Setlmt	323,486.61
Contr Srv-Genrl/Oth	242,047.35
Contr Srv-LoB Ops	633,180.52
Contr Srv-Personnel	41,347.87
Contractors -Settled	15,172,451.83
Contractors--Settled	1,091.83
Depreciation-Settled	466,282.98
Donations - -Settled	284,025.78
Employee Expenses	2,695,642.15
Employee Exp-Settled	141,045.29
Exceptional Costs-S	481,234.30
Exchange Rate Diff	-

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Exchange Rat-Settled	93.63
Expense - Clearing	364,503.65
FAS 112 Post Retmnt	370,181.29
FAS 112 Post-Settled	363,541.68
Fleet Clearing	75,863.44
Fleet Overhead	5,391.16
Fleet Pricing Other	1,053,499.07
Fleet pricin-Settled	103,529.17
Group Life	222,849.87
Group Life-Settled	318,229.90
Hardware	-
Hardware - S-Settled	1,230,482.68
Health Insurance	4,197,527.67
Health Insur-Settled	4,798,262.97
I-Benefits-F-Settled	1.13
I-Benefits-G-Settled	19.54
I-Benefits-H-Settled	164.34
I-Benefits-P-Settled	109.42
I-Benefits-T-Settled	37.14
I-Benefits-W-Settled	8.90
I-Consultant-Settled	287,910.33
I-Contractor-Settled	34,960.82
I-Employee E-Settled	2.05
I-Materials--Settled	1,489.22
Inventory - Fleet	27.81
Inventory - Stock	7,001,314.59
I-Oth Exp-Ot-Settled	92.75
I-Oth Exp-Tr-Settled	-
I-Payroll-Ov-Settled	55.29
I-Payroll-Re-Settled	9,577.62
I-Payroll-Ti-Settled	105.85
I-Payroll-Va-Settled	8.88
I-Software --Settled	-
Management --Settled	21,739,538.07
Mat-Clothing & Shoes	4,737.70
Material-Inv-Settled	140.09
Materials-CI-Settled	103,856.30
Materials-Fr-Settled	133,788.46
Materials-Ou-Settled	1,188,815.37
Materials-Pu-Settled	3,166.59
Materials-St-Settled	397,808.20
Mat-Outside Vendor	2,122,768.63
Mat-Purch Elec Gen	661.60
Mat-Stores Handling	5,933.49
MGMT Labor - DT	121,571.99
MGMT Labor - NT	14,585,676.47
MGMT Labor - OT	1,469,847.59
Misc Non-Op -Settled	1,665.08
NGT Share Awards	1,104,000.00
NGUS/Not assigned	29,739,365.13
OPEBs – US GAAP	3,974,998.00
OPEBs – US G-Settled	4,395,809.48
Oth Exp-Adve-Settled	164,017.29
Oth Exp-Clai-Settled	1,358,361.85
Oth Exp-Dona-Settled	103,693.17

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Oth Exp-Dues-Settled	313,977.97
Oth Exp-Mess-Settled	26,107.07
Oth Exp-Othe-Settled	9,669,824.04
Oth Exp-Paym-Settled	5,136.66
Oth Exp-Post-Settled	16,160.59
Oth Exp-Prin-Settled	168,903.10
Oth Exp-Reim-Settled	9,266.16
Oth Exp-Rese-Settled	35,892.18
Oth Exp-Sale-Settled	11,791.38
Oth Exp-Serv-Settled	19,547.61
Oth Exp-Spon-Settled	156,520.28
Oth Exp-Supe-Settled	16,379.77
Oth Exp-Trai-Settled	462,442.68
Other Intere-Settled	1,896.01
Other Interest Exp	203,344.55
OthExp-Other	3,237,160.87
OthExp-Training	12,747.08
Outside Vendor-Stock	593,399.39
P/A-Reg Wkly-Set	638,263.93
Pay-Overtime Monthly	13,163.64
Pay-Regular Monthly	280,195.82
Pay-Regular Weekly	1,568,456.29
Payroll Taxes	1,834,379.76
Payroll Taxe-Settled	2,237,066.59
Payroll-Over-Settled	1,610,750.66
Payroll-Regu-Settled	611,455.34
Payroll-Time-Settled	30,282.01
Payroll-Vari-Settled	510,801.75
Pay-Time Not Worked	47,287.83
Pensions – US GAAP	6,153,480.81
Pensions – U-Settled	6,697,022.10
Rent/Lse Non-RealEst	4,293,105.80
Rents-Interc-Settled	492,054.95
Rents-Rental-Settled	2,784,749.15
Software	1,109.94
Software - S-Settled	3,904,945.45
Telcom-Cell Phones	226,618.44
Telecommunic-Settled	11,232,733.68
Telecom-Phones	161,779.31
Time Not Worked	4,720,393.60
Time Not Wor-Settled	4,963,722.80
Transp Exp-Clearing	196,746.56
Transp Exp-Fleet Lse	1,368.08
TranspExp-FleetLse-S	-
Transportati-Settled	19,233.32
Travel & Expense	359,737.22
Travel & Exp-Settled	1,018,153.65
Tx Oth Inc T-Settled	8,907.90
Union - OT-Settled	719,129.52
Union - Prem-Settled	119,512.96
Union - Stra-Settled	4,625,958.39
UNION Labor - DT	634,971.02
UNION Labor - NT	4,368,488.60
UNION Labor - OT	2,637,067.02
Variable Pay – Mngt	4,065,671.88

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Variable Pay – Union	169,665.91
Variable Pay-Settled	4,396,467.28
Workman’s Comp	1,191,049.44
Workman’s Co-Settled	1,105,157.05

Schedule Page: 429 Line No.: 5 Column: d

NG Engineering Svcs, LLC	984,603.13
401k Thrift	4,399.91
401k Thrift-Settled	1,455.59
Amort of Deb-Settled	34.31
Benefits-Other	140,894.55
Capital Overhead	244.84
Contractors -Settled	7,886.84
Expense - Clearing	8,588.75
FAS 112 Post Retmnt	1,129.69
FAS 112 Post-Settled	437.60
Fleet Pricing Other	1,402.80
Group Life	100.96
Group Life-Settled	118.36
Health Insurance	17,203.35
Health Insur-Settled	6,745.04
Management --Settled	27,574.03
Materials-Ou-Settled	153,462.13
Materials-Pu-Settled	101,515.09
MGMT Labor - NT	5,274.40
MGMT Labor - OT	4,684.96
NGUS/Not assigned	19,286.49
OPEBs – US GAAP	17,156.58
OPEBs – US G-Settled	7,192.79
Oth Exp-Othe-Settled	25,211.98
P/A-Reg Wkly-Set	183,846.30
Pay-Regular Weekly	107,348.66
Payroll Taxes	7,251.96
Payroll Taxe-Settled	3,112.21
Payroll-Over-Settled	168.72
Payroll-Regu-Settled	170.42
Pensions – US GAAP	14,590.62
Pensions – U-Settled	7,625.45
Telecommunic-Settled	456.63
Time Not Worked	9,113.08
Time Not Wor-Settled	4,969.90
Travel & Expense	271.46
Travel & Exp-Settled	475.05
Tx Oth Inc T-Settled	29,141.54
Union - OT-Settled	41.44
Union - Stra-Settled	2,071.14
UNION Labor - DT	2,200.06
UNION Labor - NT	27,570.93
UNION Labor - OT	20,563.16
Variable Pay – Mngt	3,973.02
Variable Pay – Union	1,179.28
Variable Pay-Settled	5,616.68
Workman’s Comp	215.28
Workman’s Co-Settled	629.10

FERC FORM NO. 1 (ED. 12-87) Page 450.4

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 6 Column: d

Niagara Mohawk Power Corp	14,945,784.46
401k Thrift	37,408.83
Benefits-Other	702,140.56
C&I-Sales Rev	48,235.60
Consultants	1,311,078.82
Contr Srv-Genrl/Oth	5,481,689.28
Contr Srv-LoB Ops	248,774.11
Contr Srv-Personnel	2,730.50
Exchange Rate Diff	-
FAS 112 Post Retmnt	56,124.21
Fleet Pricing Other	126,109.13
Forfeited Disc-Elec	591.38
Group Life	9,703.89
Hardware	6,913.35
Health Insurance	209,378.72
Inventory - Fleet	33.03
Inventory - Stock	21.84
Mat-Outside Vendor	1,305,066.41
MetroPCS Lease Accnt	1,798.69
MGMT Labor - DT	13,200.00
MGMT Labor - NT	55,740.42
MGMT Labor - OT	64,862.72
Misc Serv Rev-Elec	102.85
NGUS/Not assigned	1,134,315.14
OA Rev-Cust Charge	18,238.27
OA Rev-DSM	22,813.17
OA-Access Chg-Strand	3,707.68
OA-Dist Rev	68,286.10
OA-GET Rev	11,097.58
OA-Local Tx Sv	46,941.15
OPEBs – US GAAP	266,299.16
OthExp-Con Load Mgmt	92,100.00
OthExp-Donations	135.61
OthExp-Mes/Frght/Lim	5,652.84
OthExp-Other	551,257.41
OthExp-Postage	456,172.11
OthExp-Print & Mail	98,427.35
OthExp-Training	2,196.00
Pay-Overtime Weekly	0.01
Pay-Regular Weekly	53,597.61
Payroll Taxes	109,026.38
Pensions – US GAAP	312,908.55
Rent from Elec Prop	14.65
Res-Sales Rev	71,746.83
Software	123,625.25
St Light-Sales Rev	324.07
Supervision & Admin	207,269.85
Time Not Worked	238,161.73
Travel & Expense	2,969.55
UNION Labor - DT	130,703.13
UNION Labor - NT	593,585.95
UNION Labor - OT	537,439.47

FERC FORM NO. 1 (ED. 12-87)

Page 450.5

Name of Respondent	This Report is: (1) _ An Original (2) X A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
FOOTNOTE DATA			

Variable Pay – Mngt	7,664.55
Variable Pay – Union	90,061.13
Workman's Comp	7,341.84
5220	207,126.69
Brooklyn Union Gas - KEDNY	207,126.69
401k Thrift	273.09
Benefits-Other	40,666.13
Contr Srv-Genrl/Oth	10,782.29
FAS 112 Post Retmnt	192.97
Fleet Pricing Other	3,297.48
Group Life	65.36
Health Insurance	1,940.65
Inventory - Stock	1,293.46
Mat-Outside Vendor	514.74
MGMT Labor - NT	71.16
MGMT Labor - OT	50.02
NGUS/Not assigned	68,825.10
OPEBs – US GAAP	1,143.56
OthExp-Advertising	243.82
OthExp-Other	50,272.80
OthExp-Training	1,590.00
Pay-Regular Weekly	708.92
Payroll Taxes	811.59
Pensions – US GAAP	3,172.51
Software	8,766.00
Supervision & Admin	1,107.08
Time Not Worked	1,509.81
Transportati-Settled	214.43
UNION Labor - DT	39.04
UNION Labor - NT	4,579.55
UNION Labor - OT	4,416.54
Variable Pay – Mngt	18.09
Variable Pay – Union	345.44
Workman's Comp	215.06

Schedule Page: 429 Line No.: 7 Column: d

KS Gas East Corp - KEDLI	1,456,706.95
401k Thrift	7,916.78
Benefits-Other	285,424.90
C&I-Sales Rev	1,217.40
Consultants	9,662.88
Contr Srv-Genrl/Oth	2,005.00
Contr Srv-LoB Ops	35,808.90
FAS 112 Post Retmnt	5,418.67
Fleet Pricing Other	6,020.18
Forfeited Disc-Elec	14.91
Group Life	558.68
Health Insurance	35,307.88
Mat-Outside Vendor	267,148.69
MetroPCS Lease AcCnt	43.61
MGMT Labor - NT	13,292.23
Misc Serv Rev-Elec	1.47
NGUS/Not assigned	318,459.69

FERC FORM NO. 1 (ED. 12-87)

Page 450.6

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

OA Rev-Cust Charge	450.63
OA Rev-DSM	561.50
OA-Access Chg-Strand	101.06
OA-Dist Rev	1,674.09
OA-GET Rev	274.97
OA-Local Tx Sv	1,162.35
OPEBs – US GAAP	15,751.46
OthExp-Advertising	39,772.10
OthExp-Con Load Mgmt	126,200.00
OthExp-Other	156.44
OthExp-Print & Mail	10,936.50
Pay-Regular Weekly	119,864.89
Payroll Taxes	5,719.07
Pensions – US GAAP	24,423.54
Rent from Elec Prop	0.35
Res-Sales Rev	1,769.20
Software	1,554.17
St Light-Sales Rev	9.61
Supervision & Admin	19,705.38
Time Not Worked	21,409.94
UNION Labor - DT	2,373.70
UNION Labor - NT	16,195.82
UNION Labor - OT	50,750.57
Variable Pay – Mngt	608.59
Variable Pay – Union	2,242.57
Workman's Comp	4,736.58

Schedule Page: 429 Line No.: 8 Column: d

Massachusetts Electric Co	37,801,420.49
401k Thrift	77,899.92
401k Thrift-Settled	14,292.16
Acc Contractor Costs	381,919.00
Benefits-Other	111,538.75
C&I-Sales Rev	166,796.97
Consultants	2,758,223.92
Contr Srv-Genrl/Oth	14,445,602.17
Contr Srv-LoB Ops	1,522,125.65
Contr Srv-Personnel	82,493.61
Contr-Police/Summons	598,690.31
Exchange Rate Diff	-
FAS 112 Post Retmnt	31,025.23
FAS 112 Post-Settled	5,453.26
Fleet Clearing	3,040.84
Fleet Overhead	3,342.82
Fleet Pricing Other	190,120.94
Forfeited Disc-Elec	2,184.72
Group Life	19,577.93
Group Life-Settled	3,379.69
Health Insurance	355,181.41
Health Insur-Settled	68,847.73
IC Rent/Lease-Non-RE	569,894.40
Inventory - Fleet	682.18
Inventory - Stock	116,515.67
Mat-Clothing & Shoes	5,483.61
Mat-Outside Vendor	2,973,782.60

FERC FORM NO. 1 (ED. 12-87)

Page 450.7

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

MetroPCS Lease Acct	7,364.88
MGMT Labor - DT	7,400.00
MGMT Labor - NT	419,539.68
MGMT Labor - OT	177,394.70
Misc Serv Rev-Elec	711.25
NGUS/Not assigned	4,146,762.52
NGUSA-T&D-Mass Elec	-
OA Rev-Cust Charge	71,015.28
OA Rev-DSM	85,824.27
OA-Access Chg-Strand	13,464.91
OA-Dist Rev	257,393.06
OA-GET Rev	40,881.64
OA-Local Tx Sv	176,884.03
OPEBs – US GAAP	138,935.26
OPEBs – US G-Settled	39,493.80
OthExp-Advertising	1,635,928.50
OthExp-Con Load Mgmt	137,125.00
OthExp-Donations	1,104.68
OthExp-Other	673,348.10
OthExp-Postage	117,022.83
OthExp-Print & Mail	199,187.04
OthExp-Sponsorships	30,000.00
OthExp-Training	5,529.58
Pay-Overtime Weekly	0.16
Pay-Regular Weekly	47,046.82
Payroll Taxes	140,280.09
Payroll Tax-Settled	29,312.39
Pensions – US GAAP	396,145.32
Pensions – U-Settled	88,519.62
Rent from Elec Prop	56.08
Rent/Lse Non-RealEst	1,426,148.35
Res-Sales Rev	263,614.24
Software	26,158.16
St Light-Sales Rev	791.07
Supervision & Admin	292,504.35
Supervision -Settled	65,219.88
Time Not Worked	290,797.76
Time Not Wor-Settled	49,252.04
Transp Exp-Gas/Fuel	50,336.28
Transportati-Settled	11,985.96
Travel & Expense	25,057.93
Union - OT-Settled	43,764.41
Union - Prem-Settled	8,928.08
Union - Stra-Settled	252,028.07
UNION Labor - DT	44,742.36
UNION Labor - NT	440,939.12
UNION Labor - OT	630,284.08
Variable Pay – Mngt	174,917.45
Variable Pay – Union	53,246.46
Variable Pay-Settled	15,473.60
Workman's Comp	37,431.65
Workman's Co-Settled	6,032.21

Schedule Page: 429 Line No.: 9 Column: d

FERC FORM NO. 1 (ED. 12-87)

Page 450.8

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Nantucket Electric Co	1,734,800.19
401k Thrift	397.81
C&I-Sales Rev	1,155.25
Consultants	137,238.16
Contr Srv-Genrl/Oth	306,374.06
FAS 112 Post Retmnt	148.27
Fleet Pricing Other	347.64
Forfeited Disc-Elec	14.66
Group Life	272.31
Health Insurance	2,171.63
Mat-Outside Vendor	1,209,472.59
MetroPCS Lease Acct	46.67
MGMT Labor - NT	6.50
Misc Serv Rev-Elec	4.54
NGUS/Not assigned	21,859.53
OA Rev-Cust Charge	465.71
OA Rev-DSM	572.63
OA-Access Chg-Strand	79.34
OA-Dist Rev	1,787.19
OA-GET Rev	282.85
OA-Local Tx Sv	1,207.19
OPEBs – US GAAP	905.15
OthExp-Con Load Mgmt	33,640.00
OthExp-Donations	34.00
OthExp-Other	38.11
Pay-Overtime Weekly	-
Pay-Regular Weekly	0.07
Payroll Taxes	592.50
Pensions – US GAAP	1,928.17
Rent from Elec Prop	0.37
Res-Sales Rev	1,871.37
St Light-Sales Rev	5.80
Supervision & Admin	1,212.48
Time Not Worked	1,343.91
UNION Labor - DT	3,594.84
UNION Labor - NT	5,052.96
UNION Labor - OT	0.01
Variable Pay – Mngt	1.64
Variable Pay – Unjnt	400.00
Workman's Comp	274.28

Schedule Page: 429 Line No.: 10 Column: d

Boston Gas Company	16,055,043.41
401k Thrift	6,045.64
Benefits-FAS106	10,402.05
Benefits-FAS112	88.56
Benefits-Group Life Insurance	911.74
Benefits-Health Care	7,600.58
Benefits-Other	1,560.29
Benefits-Payroll Taxes	5,189.19
Benefits-Pension	881.26
Benefits-Thrift Plan	1,742.52
Benefits-WorkersComp	390.71
Consultants	7,475,929.16

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Contr Srv-Genrl/Oth	166,575.20
Contr Srv-LoB Ops	4,725.91
Employee Expenses	1,195.49
Exchange Rate Diff	-
FAS 112 Post Retmnt	2,442.93
Fleet Clearing	1,527.35
Fleet Pricing Other	19,800.63
Group Life	2,514.84
Hardware	2,460.00
Health Insurance	53,887.43
Inventory - Stock	404,183.40
Mat-Outside Vendor	166,299.62
MGMT Labor - NT	158,299.16
MGMT Labor - OT	24,164.31
Nat Gas CityGate Pur	74,433.05
NGUS/Not assigned	223,978.27
OPEBs – US GAAP	50,243.14
OthExp-Advertising	266,774.39
OthExp-Con Load Mgmt	6,310,387.04
OthExp-Donations	3,600.80
OthExp-Dues/Subscript	124.04
OthExp-Other	42,383.47
OthExp-Postage	22,621.88
OthExp-Print & Mail	27,383.37
OthExp-Training	6,283.05
Pay-Overtime Weekly	26.82
Pay-Regular Monthly	58,568.98
Pay-Regular Weekly	658.08
Payroll Taxes	26,423.23
Pay-Time Not Worked	10,105.70
Pay-Variable-APP	8,156.69
Pensions – US GAAP	63,759.00
Rent/Lse Non-RealEst	77,691.29
Software	97.59
Supervision & Admin	13,840.45
Time Not Worked	41,789.60
Transp Exp-Fleet Lse	209.49
UNION Labor - DT	10,772.42
UNION Labor - NT	74,613.29
UNION Labor - OT	96,779.35
Variable Pay – Mngt	17,544.31
Variable Pay – Union	2,971.53
Workman's Comp	4,005.12

Schedule Page: 429 Line No.: 11 Column: d

Colonial Gas Company	6,939,596.52
401k Thrift	1,819.56
Benefits-FAS106	5,144.89
Benefits-FAS112	52.60
Benefits-Group Life Insurance	448.79
Benefits-Health Care	4,110.83
Benefits-Payroll Taxes	2,624.75
Benefits-Thrift Plan	945.25
Benefits-WorkersComp	243.85
Consultants	4,288,882.22

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Contr Srv-Genrl/Oth	688.39
Contr Srv-LoB Ops	35.63
Employee Expenses	492.36
FAS 112 Post Retmnt	770.04
Fleet Pricing Other	5,790.50
Group Life	338.92
Health Insurance	8,524.11
Mat-Outside Vendor	85,893.95
MGMT Labor - NT	6,203.36
MGMT Labor - OT	0.07
Nat Gas CityGate Pur	11,023.95
NGUS/Not assigned	17,002.83
OPEBs – US GAAP	3,847.02
OthExp-Advertising	80,251.53
OthExp-Con Load Mgmt	2,272,829.11
OthExp-Other	29,807.89
OthExp-Supv & Admin	455.58
Pay-Overtime Weekly	536.33
Pay-Regular Monthly	42,130.14
Pay-Regular Weekly	1,107.38
Payroll Taxes	2,865.13
Pay-Time Not Worked	5,205.19
Pay-Variable-APP	4,131.54
Pensions – US GAAP	11,540.83
Supervision & Admin	3,059.36
Time Not Worked	7,307.51
UNION Labor - DT	288.31
UNION Labor - NT	4,415.30
UNION Labor - OT	19,722.33
Variable Pay – Mngt	7,338.58
Variable Pay – Union	811.66
Workman's Comp	908.95

Schedule Page: 429 Line No.: 12 Column: d

New England Power Company	46,146,552.01
401k Thrift	1,520.55
Benefits-Other	15,270.34
Consultants	1,481,983.56
Contr Srv-Genrl/Oth	240,470.28
Contr Srv-LoB Ops	2,799,009.46
Elec Rev Wheel-Elim	21,024,022.34
FAS 112 Post Retmnt	781.81
Fleet Clearing	8.42
Fleet Pricing Other	67.22
Group Life	84.74
Health Insurance	5,972.75
Int Income-Assoc Co	3,373.51
Mat-Outside Vendor	484,306.41
Mat-Purch Elec Gen	192.98
MGMT Labor - NT	2,750.96
MGMT Labor - OT	693.98
NGUS/Not assigned	159,395.69
OPEBs – US GAAP	739.93
OthExp-Other	808,222.86
OthExp-Print & Mail	14,741.88

FERC FORM NO. 1 (ED. 12-87)

Page 450.11

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	11/03/2015	2013/Q4
FOOTNOTE DATA			

OthExp-Training	1,516.37
Pay-Regular Weekly	6,440.65
Payroll Taxes	745.95
Pensions – US GAAP	3,288.72
PP-NEP-Accs Charge	10,993,933.24
Rent/Lse Non-RealEst	189,364.10
Sale/Resale-Tx CR-EI	7,892,466.00
Supervision & Admin	807.03
Time Not Worked	3,612.45
UNION Labor - DT	491.62
UNION Labor - NT	1,435.20
UNION Labor - OT	5,079.03
Variable Pay – Mngt	2,575.26
Variable Pay – Union	325.01
Workman’s Comp	861.71

Schedule Page: 429 Line No.: 13 Column: d

Valley Appliance & Merch	894,279.33
401k Thrift	2,171.03
Bad Debt Exp-Settled	60,000.00
C&I-Sales Rev	42,562.89
Contr Srv-LoB Ops	92,126.00
FAS 112 Post Retmnt	1,104.94
Forfeited Disc-Elec	567.21
Group Life	65.14
Health Insurance	8,290.75
Mat-Outside Vendor	9,283.85
MetroPCS Lease AcCnt	1,613.86
MGMT Labor - NT	1,387.28
MGMT Labor - OT	356.64
Misc Serv Rev-Elec	172.78
NGUS/Not assigned	422,618.06
OA Rev-Cust Charge	17,098.63
OA Rev-DSM	21,228.97
OA-Access Chg-Strand	3,821.86
OA-Dist Rev	62,410.26
OA-GET Rev	10,092.60
OA-Local Tx Sv	43,937.17
OPEBs – US GAAP	539.93
OthExp-Other	2,863.19
Payroll Taxes	677.75
Pensions – US GAAP	3,721.94
Rent from Elec Prop	13.35
Res-Sales Rev	64,531.13
St Light-Sales Rev	242.34
Time Not Worked	4,810.60
UNION Labor - NT	482.91
UNION Labor - OT	56.08
Variable Pay – Mngt	14,057.86
Variable Pay – Union	85.75
Workman’s Comp	1,286.58

Schedule Page: 429 Line No.: 22 Column: d

NGUSA Service Company	109,846,662.30
------------------------------	-----------------------

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

401k Thrift	130,118.75
401k Thrift-Settled	114,825.78
Acc Contractor Costs	88,832.80
Amort of Deb-Settled	745.88
Benefits-FAS106	542,644.38
Benefits-FAS112	2,416.15
Benefits-FAS-Settled	57,018.82
Benefits-Gro-Settled	4,937.40
Benefits-Group Life Insurance	7,821.67
Benefits-Health Care	113,154.63
Benefits-Hea-Settled	102,802.46
Benefits-Oth-Settled	75,704.90
Benefits-Pay-Settled	254,259.44
Benefits-Pen-Settled	92,177.36
Benefits-Pension	8,255.21
Benefits-Thrift Plan	90,190.61
Benefits-Thr-Settled	115,536.07
Benefits-WorkersComp	14,966.31
Benefits-Wor-Settled	36,478.48
Civic and Po-Settled	458.00
Consultants	131,221.37
Consultants -Settled	26,198,570.13
Consultants--Settled	230,674.03
Contractors -Settled	6,108,599.25
DefComp Inv-Life Ins	6,367.36
Div Inc-Rabbi Trust	100,221.77
Donations - -Settled	95,515.28
Employee Expenses	18,356.77
Employee Exp-Settled	36,466.21
Exceptional Costs-S	50,769.96
Exchange Rat-Settled	0.27
Expense - Clearing	122,339.30
FAS 112 Post Retmnt	82,874.61
FAS 112 Post-Settled	34,495.70
Fleet Clearing	5,244.20
Fleet Overhead	90,445.79
Fleet Pricing Other	34,795.66
Fleet pricin-Settled	2,328.68
Group Life	25,314.31
Group Life-Settled	26,482.47
Hardware - S-Settled	582,097.52
Health Insurance	582,760.32
Health Insur-Settled	332,412.84
I-Benefits-G-Settled	8.83
I-Benefits-H-Settled	71.91
I-Benefits-P-Settled	509.82
I-Benefits-T-Settled	16.87
I-Benefits-W-Settled	3.86
IC Rent/Lease-Non-RE	5,051.47
I-Consultant-Settled	323,832.53
I-Contractor-Settled	11,068.74
I-Employee E-Settled	386.82
I-Materials--Settled	1.97
Int&Div Inc-RabbiTr	75,968.43
Inventory - Stock	354,100.11

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

I-Payroll-Re-Settled	498.66
I-Payroll-Ti-Settled	42.01
I-Payroll-Va-Settled	0.18
I-Software --Settled	2,677.81
Management --Settled	1,680,199.43
Materials-CI-Settled	8,109.08
Materials-Fr-Settled	2,627.76
Materials-Ou-Settled	136,429.79
Materials-Pu-Settled	7.78
MGMT Labor - DT	8,064.41
MGMT Labor - NT	1,313,130.48
MGMT Labor - OT	118,384.86
NGT Share Awards	342,000.00
NGUS/Not assigned	38,899,240.65
OPEBs – US GAAP	448,082.77
OPEBs – US G-Settled	255,412.38
Oth Exp-Clai-Settled	1,169,185.63
Oth Exp-Dona-Settled	92,437.45
Oth Exp-Dues-Settled	2,583.25
Oth Exp-Mess-Settled	169.43
Oth Exp-Othe-Settled	4,760,945.34
Oth Exp-Post-Settled	1.17
Oth Exp-Prin-Settled	5,594.90
Oth Exp-Reim-Settled	25,016.68
Oth Exp-Rese-Settled	4,215.36
Oth Exp-Sale-Settled	5,862.73
Oth Exp-Serv-Settled	5,142.88
Oth Exp-Spon-Settled	34,880.86
Oth Exp-Supe-Settled	395.49
Oth Exp-Trai-Settled	58,402.57
Oth IncTx-FICA CoPrt	37,059.04
Other Interest Exp	45,594.14
OthExp-Other	4,530,288.40
OthExp-Reimbursement	23,114.23
Outside Vendor-Stock	65,881.86
P/A-Reg Wkly-Set	629,875.76
Pay-Regular Weekly	336,319.34
Payroll Taxes	206,022.68
Payroll Taxe-Settled	173,967.06
Payroll-Over-Settled	1,713,019.20
Payroll-Regu-Settled	663,019.73
Payroll-Time-Settled	53,009.22
Payroll-Vari-Settled	221,656.00
Pensions – US GAAP	712,650.30
Pensions – U-Settled	397,245.58
Rent from Elec Prop	24,797.47
Rent from EI-Settled	21,601.91
Rent/Lse Non-RealEst	1,025.49
Rents-Interc-Settled	0.19
Rents-Rental-Settled	35,450.28
Rlzd G/L DfdComp Inv	267,223.84
Software - S-Settled	1,921,153.69
Supervision -Settled	29.94
Telcom-Cell Phones	954.72
Telecommunic-Settled	6,249,181.04

FERC FORM NO. 1 (ED. 12-87)	Page 450.14
------------------------------------	-------------

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Time Not Worked	835,864.39
Time Not Wor-Settled	396,644.53
Transp Exp-Fleet Lse	68,933.38
TranspExp-FleetLse-S	38.27
Transportati-Settled	4,409.87
Travel & Expense	6,357.37
Travel & Exp-Settled	23,644.98
Union - OT-Settled	478,880.69
Union - Prem-Settled	2,313.16
Union - Stra-Settled	686,453.05
UNION Labor - DT	11,059.19
UNION Labor - NT	184,416.71
UNION Labor - OT	122,408.61
Unrlzd G/L-AFS Sec-S	-
Variable Pay – Mngt	979,711.24
Variable Pay – Union	12,061.68
Variable Pay-Settled	416,463.17
Workman's Comp	288,068.41
Workman's Co-Settled	96,330.44

Schedule Page: 429 Line No.: 23 Column: d
--

NG Engineering Srvc, LLC	1,378,547.38
401k Thrift	45.68
401k Thrift-Settled	1,895.82
Benefits-FAS106	54,726.36
Benefits-FAS112	5,529.63
Benefits-Group Life Insurance	1,359.17
Benefits-Health Care	15,162.67
Benefits-Hea-Settled	201.70
Benefits-Oth-Settled	132.68
Benefits-Pay-Settled	18,639.61
Benefits-Pension	9,650.46
Benefits-Thrift Plan	68,334.38
Benefits-WorkersComp	1,424.31
Contractors -Settled	5,576.28
Expense - Clearing	8,588.74
FAS 112 Post Retmnt	83.92
FAS 112 Post-Settled	1,391.85
Group Life	4.60
Group Life-Settled	531.36
Health Insurance	1,467.50
Health Insur-Settled	4,891.06
Management --Settled	1,524.73
Materials-Fr-Settled	0.07
Materials-Ou-Settled	27,883.87
Materials-Pu-Settled	76,263.01
MGMT Labor - NT	1,930.58
NGUS/Not assigned	718,306.42
OPEBs – US GAAP	1,685.45
OPEBs – US G-Settled	8,361.03
Oth Exp-Clai-Settled	57,131.76
Oth Exp-Othe-Settled	14,226.78
Oth IncTx-FICA CoPrt	27,344.14
OthExp-Other	185.73
P/A-Reg Wkly-Set	173,267.78

FERC FORM NO. 1 (ED. 12-87)

Page 450.15

Name of Respondent	This Report is: (1) _ An Original (2) X A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
FOOTNOTE DATA			

Pay-Regular Weekly	17,131.61
Payroll Taxes	703.71
Payroll Tax-Settled	5,461.70
Pensions – US GAAP	1,290.45
Pensions – U-Settled	14,033.97
Time Not Worked	596.96
Time Not Wor-Settled	1,882.07
Tx Oth Inc T-Settled	27,199.65
Union - OT-Settled	124.31
Union - Stra-Settled	183.73
UNION Labor - OT	0.03
Variable Pay – Mngt	1,062.15
Variable Pay-Settled	414.51
Workman’s Comp	92.03
Workman’s Co-Settled	621.37

Schedule Page: 429 Line No.: 24 Column: d

Niagara Mohawk Power Corp	18,560,568.36
401k Thrift	11,318.11
C&I-Sales Rev	855,553.04
Contr Srv-Genr/Oth	36,037.94
Contr Srv-LoB Ops	8,307.50
Expense - Clearing	1,237,819.84
FAS 112 Post Retmnt	3,477.05
Fleet Pricing Other	75,378.53
Forfeited Disc-Elec	10,777.52
Group Life	2,505.77
Health Insurance	52,270.29
Inventory - Stock	184.73
MetroPCS Lease Acctnt	35,481.75
MGMT Labor - DT	150.00
MGMT Labor - NT	27,859.84
MGMT Labor - OT	2,873.92
Misc Serv Rev-Elec	3,516.18
NGUS/Not assigned	11,137,505.23
OA Rev-Cust Charge	349,365.64
OA Rev-DSM	433,874.91
OA-Access Chg-Strand	64,197.34
OA-Dist Rev	1,305,837.47
OA-GET Rev	207,971.70
OA-Local Tx Sv	888,984.25
OPEBs – US GAAP	27,125.35
OthExp-Constr Reimb	200.00
OthExp-Donations	6,397.91
OthExp-Other	33,297.26
Pay-Overtime Weekly	0.51
Pay-Regular Weekly	14.43
Payroll Taxes	20,473.72
Pensions – US GAAP	61,598.57
Rent from Elec Prop	277.52
Res-Sales Rev	1,358,836.60
St Light-Sales Rev	4,071.55
Supervision & Admin	8,656.85
Time Not Worked	37,133.12
Transportati-Settled	7,492.17

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Travel & Expense	746.76
UNION Labor - DT	15,684.80
UNION Labor - NT	86,489.98
UNION Labor - OT	125,878.34
Variable Pay – Mngt	2,287.29
Variable Pay – Union	7,834.27
Workman’s Comp	4,822.81

Schedule Page: 429 Line No.: 25 Column: d

KS Gas East Corp - KEDLI	1,273,264.05
401k Thrift	40,526.82
C&I-Sales Rev	102.36
Contr Srv-Genrl/Oth	6,644.18
FAS 112 Post Retmnt	8,527.26
Fleet Pricing Other	34,610.33
Forfeited Disc-Elec	1.26
Group Life	5,536.50
Health Insurance	172,613.71
MetroPCS Lease Acct	3.66
MGMT Labor - NT	1,862.64
Misc Serv Rev-Elec	0.12
NGUS/Not assigned	27,428.48
OA Rev-Cust Charge	37.88
OA Rev-DSM	47.26
OA-Access Chg-Strand	8.47
OA-Dist Rev	140.78
OA-GET Rev	23.11
OA-Local Tx Sv	97.75
OPEBs – US GAAP	74,457.27
OthExp-Other	13.14
Payroll Taxes	53,012.90
Pensions – US GAAP	180,292.40
Rent from Elec Prop	0.03
Res-Sales Rev	148.76
St Light-Sales Rev	0.81
Supervision & Admin	26,390.84
Time Not Worked	98,815.00
UNION Labor - DT	14,924.47
UNION Labor - NT	131,025.79
UNION Labor - OT	354,630.48
Variable Pay – Mngt	401.84
Variable Pay – Union	20,721.81
Workman’s Comp	20,215.94

Schedule Page: 429 Line No.: 26 Column: d

Massachusetts Electric Co	21,659,805.55
401k Thrift	93,737.61
401k Thrift-Settled	2,222.04
Acc Contractor Costs	381,919.00
Benefits-Other	107,172.52
C&I-Sales Rev	618,238.80
Contr Srv-Genrl/Oth	294.16
Contr Srv-LoB Ops	804.95
Contractors -Settled	14,819.17

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Expense - Clearing	2,894,825.29
FAS 112 Post Retmnt	54,071.06
FAS 112 Post-Settled	1,132.80
Fleet Clearing	3,342.82
Fleet Overhead	3,040.84
Fleet Pricing Other	236,613.24
Forfeited Disc-Elec	7,844.91
Group Life	21,056.80
Group Life-Settled	68.85
Health Insurance	421,777.82
Health Insur-Settled	8,506.12
IC Rent/Lease-Non-RE	13,051.43
Inventory - Stock	87,561.46
MetroPCS Lease Accnt	25,230.91
MGMT Labor - DT	150.00
MGMT Labor - NT	380,597.89
MGMT Labor - OT	72,111.65
Misc Serv Rev-Elec	2,551.84
Nat Gas CityGate Pur	606,845.23
NGUS/Not assigned	8,271,803.35
OA Rev-Cust Charge	250,197.78
OA Rev-DSM	312,199.15
OA-Access Chg-Strand	46,884.44
OA-Dist Rev	943,424.05
OA-GET Rev	150,368.55
OA-Local Tx Sv	643,691.38
OPEBs – US GAAP	241,832.46
OPEBs – US G-Settled	602.74
Oth Exp-Prin-Settled	3,293.03
OthExp-Donations	6,493.19
OthExp-Other	22,518.60
Pay-Overtime Weekly	0.36
Pay-Regular Weekly	135,804.48
Payroll Taxes	180,923.49
Payroll Tax-Settled	723.19
Pensions – US GAAP	582,792.86
Pensions – U-Settled	3,888.11
Rent from Elec Prop	64,268.65
Rent/Lse Non-RealEst	2,649.55
Res-Sales Rev	983,408.77
St Light-Sales Rev	2,960.22
Supervision & Admin	477,975.88
Supervision -Settled	1.29
Time Not Worked	337,477.52
Time Not Wor-Settled	4,942.75
Transp Exp-Fleet Lse	11,000.00
Transp Exp-Gas/Fuel	100.99
Transportati-Settled	5,011.10
Travel & Expense	9,711.07
Union - OT-Settled	2,270.42
Union - Prem-Settled	462.47
Union - Stra-Settled	10,301.85
UNION Labor - DT	113,009.99
UNION Labor - NT	1,034,740.24
UNION Labor - OT	415,665.72

FERC FORM NO. 1 (ED. 12-87)

Page 450.18

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Variable Pay – Mngt	212,662.94
Variable Pay – Union	69,426.27
Variable Pay-Settled	590.12
Workman's Comp	42,822.43
Workman's Co-Settled	1,314.89

Schedule Page: 429 Line No.: 27 Column: d

Nantucket Electric Co	5,972,281.41
401k Thrift	353.49
Benefits-Other	2,487.87
C&I-Sales Rev	354,922.86
Contr Srv-Genrl/Oth	2.72
Expense - Clearing	10,705.33
FAS 112 Post Retmnt	208.44
Fleet Pricing Other	2,264.88
Forfeited Disc-Elec	4,415.22
Group Life	137.12
Health Insurance	2,091.98
MetroPCS Lease Acct	14,023.84
MGMT Labor - NT	6.50
MGMT Labor - OT	521.36
Misc Serv Rev-Elec	1,405.64
NGUS/Not assigned	3,550,272.74
OA Rev-Cust Charge	139,229.12
OA Rev-DSM	180,382.07
OA-Access Chg-Strand	30,009.80
OA-Dist Rev	540,746.78
OA-GET Rev	86,803.25
OA-Local Tx Sv	371,881.10
OPEBs – US GAAP	1,895.39
OthExp-Donations	1,733.45
OthExp-Other	15,201.65
Pay-Overtime Weekly	0.11
Pay-Regular Weekly	1,228.21
Payroll Taxes	1,177.37
Pensions – US GAAP	3,471.41
Purch Power-Electric	52,905.34
Rent from Elec Prop	110.80
Res-Sales Rev	574,286.19
St Light-Sales Rev	1,787.82
Supervision & Admin	3,734.17
Time Not Worked	1,754.17
UNION Labor - DT	1,254.02
UNION Labor - NT	8,088.35
UNION Labor - OT	9,529.87
Variable Pay – Mngt	69.47
Variable Pay – Union	1,062.19
Workman's Comp	119.32

Schedule Page: 429 Line No.: 28 Column: d

Boston Gas Company	29,253,608.31
401k Thrift	4,289.06
Benefits-FAS106	9,860.07
Benefits-FAS112	82.36

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company		11/03/2015	2013/Q4
FOOTNOTE DATA			

Benefits-Group Life Insurance	864.56
Benefits-Health Care	7,204.67
Benefits-Other	10,650.23
Benefits-Payroll Taxes	4,919.75
Benefits-Thrift Plan	1,651.96
Benefits-WorkersComp	370.55
Consultants	14,926,876.21
Contr Srv-Genrl/Oth	105,901.02
Employee Expenses	1,195.49
Expense - Clearing	31,548.34
FAS 112 Post Retmnt	1,841.93
Fleet Pricing Other	29,153.48
Group Life	1,451.47
Health Insurance	26,228.24
Inventory - Stock	168,604.82
Mat-Outside Vendor	307,081.92
MGMT Labor - NT	28,165.42
MGMT Labor - OT	5,556.25
NGUS/Not assigned	165,022.34
OPEBs – US GAAP	14,608.85
OthExp-Advertising	403,380.72
OthExp-Con Load Mgmt	12,610,758.92
OthExp-Donations	3,600.80
OthExp-Other	87,570.79
Pay-Regular Monthly	51,461.71
Pay-Regular Weekly	6,475.35
Payroll Taxes	10,171.55
Pay-Time Not Worked	9,865.21
Pay-Variable-APP	8,156.69
Pensions – US GAAP	27,284.94
Supervision & Admin	23,157.34
Time Not Worked	26,225.36
Transp Exp-Gas/Fuel	280.48
Transportati-Settled	5,701.80
UNION Labor - DT	3,829.07
UNION Labor - NT	40,941.09
UNION Labor - OT	62,738.33
Variable Pay – Mngt	13,643.31
Variable Pay – Union	3,751.85
Workman's Comp	1,484.01

Schedule Page: 429 Line No.: 29 Column: d

Colonial Gas Company	10,358,418.07
401k Thrift	2,087.53
Benefits-FAS106	5,316.50
Benefits-FAS112	54.53
Benefits-Group Life Insurance	463.76
Benefits-Health Care	4,236.23
Benefits-Other	12,696.47
Benefits-Payroll Taxes	2,710.07
Benefits-Pension	279.12
Benefits-Thrift Plan	973.94
Benefits-WorkersComp	250.27
Consultants	6,436,605.45

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Narragansett Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	11/03/2015	2013/Q4
FOOTNOTE DATA			

Contr Srv-Genrl/Oth	10,114.62
Employee Expenses	492.36
Expense - Clearing	4,882.74
FAS 112 Post Retmnt	648.61
Fleet Pricing Other	9,160.40
Group Life	446.98
Health Insurance	9,724.09
Mat-Outside Vendor	128,641.54
MGMT Labor - NT	12,827.07
MGMT Labor - OT	748.74
NGUS/Not assigned	999.98
OPEBs – US GAAP	5,143.70
OthExp-Advertising	120,478.10
OthExp-Con Load Mgmt	3,413,865.69
OthExp-Dues/Subscript	39.28
OthExp-Other	44,770.86
OthExp-Print & Mail	91.66
OthExp-Supv & Admin	455.58
Pay-Overtime Weekly	544.83
Pay-Regular Monthly	44,380.97
Pay-Regular Weekly	5,961.84
Payroll Taxes	3,884.30
Pay-Time Not Worked	5,281.32
Pay-Variable-APP	4,131.54
Pensions – US GAAP	12,268.67
Supervision & Admin	6,563.75
Time Not Worked	8,157.59
Transp Exp-Gas/Fuel	288.42
Transportati-Settled	4,552.51
UNION Labor - DT	1,713.86
UNION Labor - NT	9,791.69
UNION Labor - OT	18,204.70
Variable Pay – Mngt	753.48
Variable Pay – Union	1,804.25
Workman's Comp	928.48

Schedule Page: 429 Line No.: 30 Column: d
--

New England Power Company	115,268,364.03
401k Thrift	4,445.83
Benefits-Other	120.93
Contr Srv-LoB Ops	247,713.00
Elec Rev Wheel-Elim	6,237,869.86
Expense - Clearing	1,960,687.29
FAS 112 Post Retmnt	1,174.02
Fleet Overhead	8.42
Fleet Pricing Other	28,927.09
Group Life	907.73
Health Insurance	20,542.36
Mat-Outside Vendor	7,353.00
MGMT Labor - DT	89.19
MGMT Labor - NT	22,570.60
MGMT Labor - OT	7,322.18
NGUS/Not assigned	67,616.68
OPEBs – US GAAP	11,488.35
Payroll Taxes	8,321.14

FERC FORM NO. 1 (ED. 12-87)

Page 450.21

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/03/2015	Year/Period of Report 2013/Q4
The Narragansett Electric Company			
FOOTNOTE DATA			

Pensions – US GAAP	25,900.15
Sale/Resale-Tx CR-EI	106,509,823.00
Supervision & Admin	12,850.07
Time Not Worked	13,586.34
Travel & Expense	37.95
UNION Labor - DT	2,007.99
UNION Labor - NT	17,700.24
UNION Labor - OT	49,281.24
Variable Pay – Mngt	6,196.50
Variable Pay – Union	1,864.01
Workman's Comp	1,958.87

Schedule Page: 429 Line No.: 31 Column: d

NG LNG LP Regulated Entity	438,916.75
401k Thrift	1,036.33
Expense - Clearing	9,765.40
FAS 112 Post Retmnt	592.61
Fleet Pricing Other	2,579.28
Group Life	418.06
Health Insurance	5,767.15
MGMT Labor - NT	1,927.62
MGMT Labor - OT	479.12
NGUS/Not assigned	368,598.92
OPEBs – US GAAP	4,242.65
Payroll Taxes	3,181.64
Pensions – US GAAP	8,892.42
Time Not Worked	4,384.62
UNION Labor - DT	853.65
UNION Labor - NT	8,860.09
UNION Labor - OT	15,712.43
Variable Pay – Mngt	374.26
Variable Pay – Union	919.51
Workman's Comp	330.99

INDEX	
<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337 401-429

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230